

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/83

OPERATOR Imperial Oil Company API NO. 15-151-21,157-00-00

ADDRESS 720 Fourth Financial Center COUNTY Pratt

Wichita, KS 67202 FIELD Wildeat CULLISON, W.

** CONTACT PERSON Cheryl Clarke PROD. FORMATION Cherokee

PHONE 316/263-5205

PURCHASER LEASE Seyfert

ADDRESS WELL NO. 1-10

DRILLING Red Tiger 2080 Ft. from North Line and

CONTRACTOR 1720 KSB Bldg. 330 Ft. from West Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 10 TWP 28S RGE 15W.

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC Use Only

ADDRESS KGS

TOTAL DEPTH 4800' PBD 4799 SWD/REP

SPUD DATE 6/23/82 DATE COMPLETED 7/28/82 PLG.

ELEV: GR 2079 DF 2082 KB 2084

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 406' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

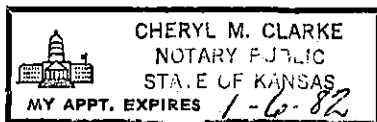
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert Spurlock (Name) August

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of August, 1982.



MY COMMISSION EXPIRES:

Cheryl M. Clarke (Notary Public)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 18 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Imperial Oil Company LEASE Seyfert

ACO-1 WELL HISTORY
SEC. 10 TWP, 28S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
DST#1: 4523-4548 (60-120-60-120). IF 37-46 ISIP 1567 FF 37-56 FSIP 1567 Rec'd 45' GCM.				E Log Tops: Oread Ls	3859 -1775
DST#2: 4545-4569 (60-120-60-120) IF 46-56 ISIP 203 FF 56-65 FSIP 120 Rec 70' mud, 3' oil.				Heebner	3904 -1820
DST#3: 4573-4585 (60-120-120-120). IF 46-55 ISIP 1567 FF 1105-1530 FSIP 1567 Rec. 2930' SW.				Brown Lime	4053 -1969
DST#4: 4589-4640 (60-120-60-60) IF 46-55 ISIP 83 FF 55-55 FSIP 65 Rec. 15' mud.				Lansing	4080 -1996
				B/KC	4428 -2344
				Marm Ls	4448 -2364
				Cherokee Sh	4536 -2452
				Cherokee Sand	4541 -2457
				Cong.	4560 -2476
				Miss Cong	4576 -2492
				Kind. Chert	4590 -2506
				Simp Shale	4717 -2633
				Simp Sand	4734 -2650
				TD	4802

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth'	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	406'	Lite Common	175 sx 125 sx	
Production		4 1/2"	10.5#	4799'	Lite 50-50POZ	75 sx 125 sx	18% Salt, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	JSPF	4542-46

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/100 gals 7 1/2% MCA; frac'd w/22,000 gals versagel fluid & 19,500# sand	4542-46

Date of first production SIGW	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	150	MCF
Disposition of gas (vented, used on lease or sold) To be sold	Water %	Gas-oil ratio bbls. CFPS
		Perforations 4542-46 (Cherokee)