

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Spines Exploration, Inc. API NO. 15-151-21, 145-00-00

ADDRESS 530 Fourth Financial Center COUNTY Pratt

Wichita, Kansas 67202 FIELD CULLISON W W.C.

\*\* CONTACT PERSON Tom Spines PROD. FORMATION Cherokee

PHONE 316 264 2808

PURCHASER \_\_\_\_\_ LEASE Calbeck

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION C E/2 NE/4 SE/4

DRILLING CONTRACTOR D. R. Lauck Oil Company, Inc. Ft. from \_\_\_\_\_ Line and

ADDRESS 221 S. Broadway, Suite 400 Ft. from \_\_\_\_\_ Line of

Wichita, Kansas 67202 the 9 (Qtr.) SEC28STWP 15WRGE

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4800 PBTD \_\_\_\_\_

SPUD DATE 6-09-82 DATE COMPLETED \_\_\_\_\_

ELEV: GR 2078 DF \_\_\_\_\_ KB 2083

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 416 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack Spines, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack Spines Jr.  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of July, 19 82.



MY COMMISSION EXPIRES: April 20, 1983

Frances E. Barham  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION  
Barham

\*\* The person who can be reached by phone regarding any questions concerning this information:

JUL 27 1982  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand		230	Heebner	3896 -1813
Red Bed		420	Brown Limè	4052 -1969
Red Bed & Shale		1245	Lansing	4076 -1993
Shale & Shels		2305	Cherokee Sh.	4537 -2454
Shale		2570	Cherokee Sd	4541 -2458
Shale & Shells		2995	Conglomerate	4559 -2476
Shale & Lime		4010	Total Depth	4800
Timèc & Shale		4280		
Shale & Lime		4380		
Lime		4580		
Lime & Chert		4625		
Lime		4655		
Shale & Lime		4685		
Lime		4750		
Shale & Lime		4800 RTD		
DST #1 4219-4393; 45";90";60";120"; Hydro Press 2309-2268; 1st open, weak blow, sl. increased to strong in 10"; 2nd open, fair blow, sl. increased to strong in 20". Rec. 120' VSOCM; 122' M; 122' VSGCM; 186' SGCM; 248' SGCS; FF 39-328 & 328-488; SIP 1579-1579 DST #2 4386-4470; 45";90";60";120"; 1st open, weak blow slowly building to strong in 22"; 2nd open, strong blow. Rec. 30' VSOCM; Hydro Pres 2391-2370; FF 59-59; SIP 858-1058 DST #3 4525-4470 60";120";105";210"; 1st blow, gas to surf in 10"; gauged 177,000 MCFGPD; blow increased to 234,000 MCFGPD in 60 min.; 2nd blow 177,000 increased & stabilized to 285,000 MCFGPD in 80"; Rec. 134' Mud; Hydro Pres. 2289-2232; FF 169-100 & 120-130; SIP 1550-1570. Well was logged; Pipe set on bottom.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	23#	416	common	275	2% gel & 3% cc
Production		4 1/2"	11.6	4798	Pozmix "A"	200	18% salt; 12 1/2 sx gilsonite & 0.75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used, on lease) or sold	Perforations	