

Mailed 1-18-84

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5941 EXPIRATION DATE _____

OPERATOR Rosel Energy, Inc. API NO. 15-151-20,974-00-01

ADDRESS P. O. Box 1823 COUNTY Pratt

Liberal, Kansas 67901 FIELD _____

** CONTACT PERSON George D. Rosel PROD. FORMATION Marmaton & Kansas City

PHONE 316-624-4994

PURCHASER Koch Oil Company LEASE A & W Farms

ADDRESS P O Box 2256 WELL NO. 1-8

Wichita, Kansas 67201 WELL LOCATION C NW NW NW

DRILLING Wheatstate Oilfield Services, Inc. 330 Ft. from North Line and

CONTRACTOR 330 Ft. from West Line of (R)

ADDRESS P O Box 947 the NW (Qtr.) SEC 8 TWP 28S RGE 15 (W).

Pratt, Kansas 67124

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4749 PBTD N/A

SPUD DATE N/A DATE COMPLETED 11/30/83

ELEV: GR 2086 DF 2088 KB 2091

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 406' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion *See attached _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

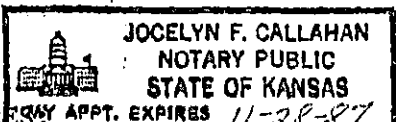
A F F I D A V I T

George D. Rosel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of January, 1984.



Jocelyn F. Callahan
(NOTARY PUBLIC)

MY COMMISSION EXPIRES _____

RECEIVED
STATE CORPORATION COMMISSION

FEB 23 1984

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Oil String		4½	10.5	4710			
Surface		8 5/8	24	406			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4534-38
			4		4499-4514
			4		4383-87
			4		4363-65

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	4682	NA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallon 15% MCA	4534-38
1500 Gal 20% HCL	4499-4514
1000 Gal 15% MOD	4499-4514
1000 Gal 15% N.E.	4385, 4364

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8/21/81	Flowing	
Estimated Production -I.P.	Oil	Gas
	432 bbls.	NA MCF
		Water % NA bbls.
		Gas-oil ratio NA CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	
NA		

Rosel Energy, Inc., just re-worked this well. There was no
plug and casing was already set when we went into this well.
All the information we have is what is on Side Two of the ACO-1
We acidized and perforated, the information is on the ACO-1.