

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/83

OPERATOR Imperial Oil Company APT NO. 15-151-21,176-00-00

ADDRESS 720 Fourth Financial Center COUNTY Pratt

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Cheryl McMillan PROD. FORMATION

PHONE 263-5205

PURCHASER NA LEASE A & W FARMS

ADDRESS WELL NO. 2-8

DRILLING Red Tiger Drilling Co. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 1720 Kansas State Bank Building

Wichita, KS 67202 1070 Ft. from East Line of

the NW (Qtr.) SEC 8 TWP28S RGE 15W

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 6th Floor, Colorado Derby Bldg.

Wichita, KS 67202

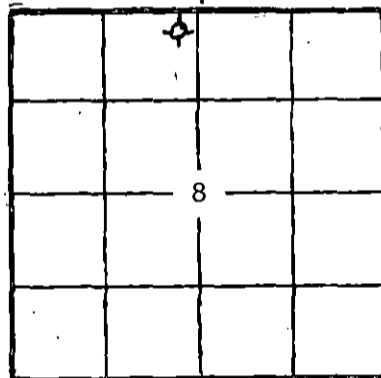
TOTAL DEPTH 4870' PBD NA

SPUD DATE 8/18/82 DATE COMPLETED 9/1/82

ELEV: GR 2091 DF 2093 KB 2096

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA



KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 400' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

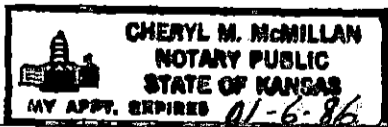
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of October, 19 82.



MY COMMISSION EXPIRES:

Cheryl M. McMillan (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION OCT 12 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Imperial Oil Company LEASE A&W FARMS 2-8 SEC. 8 TWP. 28S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

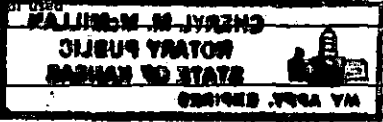
FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>DST #1: 4383-4487 (Kansas City) 60-60-60-60 IF 59-69 ISIP 518 FF 69-79 FSIP 368 Rec. 800' GIP, 30' SOCM.</p> <p>DST #2: 4490-4555 (Marmaton) 60-60-30-30 IF 39-49 ISIP 69 FF 49-49 FSIP 69 Rec. 30' mud.</p> <p>DST #3: 4602-4622 (Conglomerate) 30-60-30-60 IF 29-29 ISIP 39 FF 29-29 FSIP 29 Rec. 30' mud.</p> <p>DST #4: 4622-4642 (Miss.) 45-120-45-120 IF 30-40 ISIP 110 FF 40-40 FSIP 70 Rec. 30' mud.</p> <p>DST #5: 4643-4655 (Kind. Chert) 60-60-60-60 IF 40-40 ISIP 1298 FF 50-60 FSIP 948 Rec. 70' mud.</p>				<p>E-Log Tops:</p> <p>Heebner 3934 -1838</p> <p>Brwn Lime 4092 -1996</p> <p>Lansing 4112 -2016</p> <p>B/KC 4455 -2359</p> <p>Marm Zone 4500 -2404</p> <p>Cherokee 4572 -2476</p> <p>Cong. Chert 4606 -2510</p> <p>Miss. 4619 -2523</p> <p>Kind Shale 4643 -2547</p> <p>Viola Por 4740 -2644</p> <p>Simpson Sh 4812 -2716</p> <p>Simpson Dolo 4817 -2721</p> <p>Simpson Sand 4854 -2758</p> <p>TD 4867 -2771</p>	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated
			

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations