

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/83

OPERATOR Imperial Oil Company API NO. 15-151-21,229-00-00

ADDRESS 720 Fourth Financial Center COUNTY Pratt

Wichita, Kansas 67202 FIELD Unknown A S W

** CONTACT PERSON Cheryl McMillan PROD. FORMATION Mississippi

PHONE 263-5205

PURCHASER No Purchaser LEASE Dorgan

ADDRESS WELL NO. 1-8

WELL LOCATION C N/2 NW NE

DRILLING Red Tiger Drilling Co. 660 Ft. from North Line and

CONTRACTOR 660 Ft. from West Line of

ADDRESS 1720 Kansas State Bank Bldg. the NE (Qtr.) SEC 8 TWP 28SRGE 15W.

Wichita, Kansas 67202

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4654' PBD 4653'

SPUD DATE 12/20/82 DATE COMPLETED 1/26/83

ELEV: GR 2082 DF KB 2087

DRILLED WITH (COMBINE) (ROTARY) (TOOLS).

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 404' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

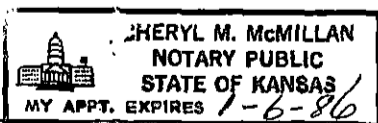
Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert Spurlock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 19 83.

MY COMMISSION EXPIRES:



Cheryl M. McMillan (NOTARY PUBLIC)

RECEIVED

STATE CORPORATION COMMISSION

FEB 10 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR IMPERIAL OIL COMPANY

LEASE DORGAN #1-8

SEC. 8 TWP. 28S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
DST #1: 4556-4612 (13-60-7-65) Miss. IF 188-1285 ISIP 1395 FF 1174-1215 FSIP 1395 GTS 2", OTS 10". Rec. 1240' GO, 80' SW. DST #2: 4624-4654 (60-60-30-60) Kind. IF 28-42 ISIP 637 FF 56-56 FSIP 278 Rec. 60' mud.			Heebner	3929 -1842
			Brw Lime	4086 -1999
			Lansing	4107 -2020
			B/KC	4451 -2364
			Cherk. Sh	4567 -2480
			Cherk Sd	4574 -2487
			Chert Cong.	4604 -2517
			Kind. Sh.	4618 -2531
			Kind. Lime	4620 -2533
			Kind. Chert	4630 -2543
		Kind. Sand	4647 -2560	
		LTD	4658 -2571	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in, O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	404'	Lite	175	3%cc
					Common	125	2% gel, 3% cc
Production		4 1/2"	10.5#	4653'	50-50 POZ	125	3%cc
					Lite	75	3%cc, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	JSPE	4605-11'

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture stimulate w/100 gals. xylene, 18,000 gals. 15% Fe acid	4605-11'
75000 SCF n2 & 10,800 SCF/M foam, 18,500 gallons sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut-in	flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	120 bbls.	338 MCF	%	2.81 MCF/bbl

Disposition of gas (vented, used on lease or sold) Perforations 4605-11' (Miss.)