

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(P)  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C)  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8684 EXPIRATION DATE 06/84

OPERATOR HOUSTON HYDROLANCE INTERNATIONAL, INC. API NO. 15-151-21291-00-40

ADDRESS P. O. Box 3723 COUNTY Pratt

Victoria, Texas 77903 FIELD ~~Wichita~~ A & W

\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION Mississippian

PHONE 1-800-531-3640

PURCHASER Inland Crude Purchasing Corporation LEASE A & W Farms

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION NE NW

DRILLING Beredco, Inc. 2310 Ft. from West Line and

CONTRACTOR 401 East Douglas, Suite 402 1220 Ft. from North Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 8 TWP 28 RGE 15W.

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_ KCC

ADDRESS \_\_\_\_\_ KGS

\_\_\_\_\_ SWD/REP \_\_\_\_\_

TOTAL DEPTH 4720 PBTD \_\_\_\_\_ PLG. \_\_\_\_\_

SPUD DATE 06/13/83 DATE COMPLETED 06/23/83

ELEV: GR 2091 DF 2101 KB 2103

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 386 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of August, 1983.

*[Signature]*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR HOUSTON HYDROLANCE INTERNA- LEASE A & W Farms SEC. 8 TWP. 28 RGE. 15W

TIONAL, INC.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Red Beds	0'	386'	Heebner	3944'
Shale, Anhydrite & Lime	386'	2250'	Brown	4102'
Shale & Lime	2250'	3290'	Lansing	4124'
Lime & Shale	3290'	3980'	Swope	4402'
Shale	3980'	4130'	Base K.C.	4466'
Lime	4130'	4470'	Marmaton	4513'
Lime, Sand & Shale	4470'	4720'	Cherokee	4591'
			Eros. Miss.	4623'
			Kinderhook Shale	4633'
			Kinderhook Chert	4642'
			Kinderhook Sand	4659'
			T.D.	4720'
Ran Dual Induction SFL Log from 4710' to 490'. Ran GR Spectro Log from 470' to 3690'. Ran CNL Litho Density With Caliper from 4710' to 3690'.				
DST #1: Interval - 4395'-4415', Formation - Swope Lime, Time - 30/30/30 minutes, IH - 2207 PSI, FH - 2105 PSI, IF - 20/30 PSI, ISIP - 100 PSI, FF - 30/30 PSI, FSIP - 60 PSI. Recovered 15' mud.				
DST #2: Interval - 4500'-4570', Formation - Marmaton, Time - 30/60/60/90 minutes, IH - 2268 PSI, FH - 2197 PSI, IF - 50/50 PSI, ISIP - 343 PSI, FF - 60/60 PSI, FSIP - 332 PSI, Recovered 180' of gas, 20' of oil and gas cut mud and 10' mud.				
DST #3: Interval - 4585'-4634', Formation - Cherokee/Mississippi, Time - 30/60/60/90 minutes, IH - 2288 PSI, FH - 2227 PSI, IF - 141/823 PSI, ISIP - 1062 PSI, FF - 242/423 PSI, FSIP - 1062 PSI. Recovered 1500' gassy oil, 30' of heavy oil and gas cut mud.				
DST #4: Interval - 4647'-4677', Formation - Kinderhook Sand, Time - 30/30/30/30 minutes, IH - 2390 PSI, FH - 2369 PSI, IF - 40/40 PSI, ISIP - 61 PSI, FF - 40/40 PSI, FSIP - 61 PSI. Recovered 10' of mud.				
<b>RELEASED</b>				
<b>JUL 20 1984</b>				

If additional space is needed use Page 2, Side 2

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	386'	Lite Common	175	3% CaCl <sub>2</sub>
Production	7 7/8"	4 1/2"	10.5/11	6 4720	Lite Common	50 150	5#/sack gilsonite .9gal Latex/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	ER 1 11/16" Gun	4623'-4630'EL
Size	Setting depth	Packer set at		Tubing	
2 3/8"	4665.16'			3 1/8" Gun	4623'-4630'EL

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fraced with 386 barrels gel oil, 6800# 20/40 Sand & 2500# 10/20 Sand	4623'-30'EL
Acidized with 1500 gallons 15% DSFE Acid	4623'-30'EL
Acidized with 72 barrels or 3000 gallons 22% DSFE Acid with Clay Stab	4623'-30'EL

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
53	108	6	3	2036	

Disposition of gas (vented, used on lease or sold)	Perforations
Sold in 15 days.	4623'-4730'EL

P.O. Box 3723  
Victoria, Texas 77903  
Office: 512-573-2416 (24 Hours)  
Residence: 512-575-5053

Out of State WATS  
800-531-3640  
Houston Phone  
713-228-4058  
Texas WATS  
800-242-0085

**MELVIN KLOTZMAN**  
**PETROLEUM CONSULTANT, INC.**  
REGISTERED ENGINEER

February 15, 1984

Kansas Corporation Commission  
200 Colorado Derby Building  
Wichita, Kansas 67202

RE: CINCO ENERGY COMPANY  
Operator No.: 8819  
Kansas Producing Wells

Gentlemen:

Effective March 1, 1984 the wells listed below by company in Kansas will have an operator name change. These wells as of the effective date above will be operated by CINCO ENERGY COMPANY, 3935 Hartsdale, Houston, Texas 77063, the field office is Melvin Klotzman, Petroleum Consultant, Inc., P. O. Box 3723, Victoria, Texas 77903.

CINCO EXPLORATION COMPANY

<u>WELL NAME &amp; NO.</u>	<u>API NUMBER</u>	<u>COUNTY</u>	<u>LOCATION</u>	<u>SECTION</u>
Endicott #A-1	15-095-21,251	Kingman County, KS	C NW SE	23-27-6W
Dunbar #3	15-093-20,899	Kiowa County, KS	NE NE NE	1-29-16W
Dunbar #5	15-097-20,922	Kiowa County, KS	C SW NE	1-29-16W
Machesney #1-A	15-097-20,554	Kiowa County, KS	SE SE	36-28-1
Machesney #2	15-097-20,984	Kiowa County, KS	SE SE	36-28-16W
Pyle #A-1	15-097-20,915	Kiowa County, KS	NE	34-27-19W
Pyle #B-1	15-097-20,924	Kiowa County, KS	NE NE NE	3-2S-17W
Vieux #1	15-097-20,836	Kiowa County, KS	SE SW SE	30-28S-18W
Miller "B" #1	15-097-20,920	Kiowa County, KS	C SE SW	3-28S-19W
Doggett #2	15-047-20,761	Edwards County, KS	C SW SE SE	24-26-16W
Parkin #1	15-097-20,935	Kiowa County, KS	C NW/4 SE/4	26-29-18W
Lubbers #1	15-155-20,741	Reno County, KS	C NW SW	16-26-8W
Brooks #1	15-155-20,776	Reno County, KS	C NE SW	17-26S-8W
Zigler #1	15-179-20,656	Sheridan County, KS	SE SW	17-10-28
Hartman #1	15-063-20,653	Gove County, KS	C NW W	5-11S-28W

RECEIVED  
STATE CORPORATION COMMISSION

FEB 21 1984

CONSERVATION DIVISION  
Wichita, Kansas

Kansas Corporation Commission  
RE: Cinco Energy Company  
Operator Name Change  
February 16, 1984  
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HOUSTON HYDROLANCE INTERNATIONAL, INC.

<u>WELL NAME &amp; NO.</u>	<u>API NUMBER</u>	<u>COUNTY</u>	<u>LOCATION</u>	<u>SECTION</u>
Horinek #1	15-153-20,983	Rawlins County, KS	NW NW SW	3-1S-33W
Horinek #2	15-153-20,509	Rawlins County, KS	SW NW SW	3-1-33W
Aloise #1	15-153-20,510	Rawlins County, KS	SE NE SE	3-1-33W
Frickey #1	15-039-20,692	Decatur County, KS	C NE SW	29-2-28W
Ufford #1	15-039-20,694	Decatur County, KS	C NE SE	10-3S-29W
<del>A</del> & W Farms #1	15-151-21,291	Pratt County, KS	NE NW	8-28-15W
Macfee #1	15-039-20,688	Decatur County, KS	NE SE	3-2-27W
Macfee #2	15-039-20,695	Decatur County, KS	SE NW SE	3-25-27W

If there is any further information or forms required to complete this please call.

Yours very truly,



Melvin Klotzman  
Petroleum Consultant for  
CINCO ENERGY COMPANY

MK/kk

cc: Cinco Energy Company - Houston & Amarillo, Texas