

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request, if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company

API NO. 15-151-21,063 - 00,00

ADDRESS 720 Fourth Financial Center

COUNTY Pratt

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Cheryl Clarke

PROD. FORMATION Dry Hole

PHONE 316/263-5205

LEASE Delpha

PURCHASER

WELL NO. 1-7

ADDRESS

WELL LOCATION 10'N & 130'W C NE NE NW

DRILLING Red Tiger Drilling Co.

2110 Ft. from West Line and

CONTRACTOR

320 Ft. from North Line of

ADDRESS 1720 Kansas State Bank Bldg.

the NW SEC. 7 TWP. 28S RGE. 15W

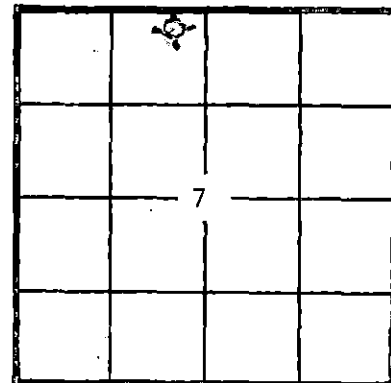
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH RTD 4735' PBD NA

SPUD DATE 12/20/81 DATE COMPLETED 2/3/82

ELEV: GR 2097 DF KB 2102

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 408'

DV Tool Used? NA

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK

Spurlock OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH

DEPOSES THAT HE IS Attorney-in-Fact (FOR) Imperial Oil Company

OPERATOR OF THE Delpha LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert Spurlock

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 19 82



Cheryl M. Clarke NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1: 4388-4421 (60-90-60-90) IF 95 - 95 ISIP 903 FF 116 -116 FSIP 716 Rec. 90' oil specked mud.			E-Log Tops: Heebner	3960(-1858)
DST#2: 4503-4540 (60-90-30-90) IF 63 - 63 ISIP 63 FF 52 - 52 FSIP 52 Rec. 20' drlg. mud.			Brown Lime	4123(-2021)
DST#3: 4601-4638 (60-120-60-120) IF 84 - 84 ISIP 1050 FF 137 -148 FSIP 737 Rec. 90' drlg. mud, 60' oil specked mud, 60' slightly oil cut mud, 4% oil.			Lansing	4480(-2378)
DST#4: 4638-4668 (60-120-60-120) IF 73 - 73 ISIP 1154 FF 116 -116 FSIP1081 Rec. 90' oil specked mud, 60' muddy salt water.			Base/KC	4480(-2378)
DST#5: 4668-4735 (60-120-30-120) IF 84 - 84 ISIP 423 FF 95 - 95 FSIP 275 Rec. 100' drlg. mud.			Marm Zone	4528(-2426)
			Cherokee Sh.	4609(-2507)
			Cherokee Sd.	4627(-2525)
			Miss.	4642(-2540)
			Kinderhook Sh.	4678(-2576)
			Kind. Chert	4688(-2586)
			TD	4735

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	20#	408'	Lite Common	175	
Production	4 1/2"		10.5#	4734'	Lite 50/50 POZ	75	18% Salt
						125	.75% CFR2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	JSPF	4644-70

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 15%MCA; 1000 gals. 7 1/2%MCA; 500 ball sealers. 41,000 gals & 40,000# sand.	4644-4670'

Date of first production
Dry hole

Producing method (flowing, pumping, gas lift, etc.)
NA

Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 4644-4670' (Miss.)