

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6892  
Name Wenert Trich  
Address P. O. Box 1408  
City/State/Zip Longview, TX 75606

Purchaser: UPG Falco  
P. O. Box 20108  
Shreveport, LA 71120

Operator Contact Person Nathan Trich  
Phone 214 758-0646

Contractor: License # 5482  
Name Gabbert-Jones, Inc.

Wellsite Geologist Terry Mcleod  
Phone 316 365-6431

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWHO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

10-29-84 11-6-84 11-7-84  
Spud Date Date Reached TD Completion Date  
4800' 4800'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 473 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-151.21493-50-00

County Pratt

Sec. 7 Twp. 28 S Rge. 15  East  West

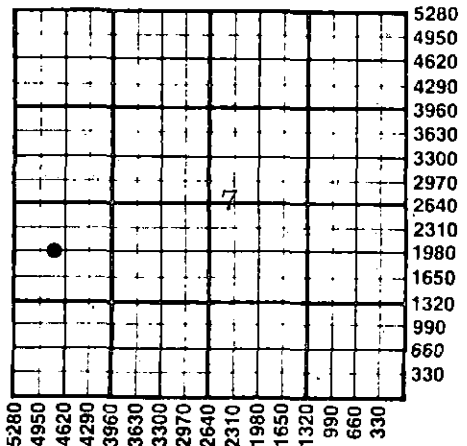
1978 Ft North from Southeast Corner of Section  
510 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Ross Well # 1

Field Name Wildcat WELLS FORD

Producing Formation Mississippi Chert

Elevation: Ground 2110 KB 2117  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater 1978 Ft North from Southeast Corner  
525 Ft West from Southeast Corner of  
Sec 7 Twp 28 S Rge 15  East  West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Nathan Trich

Title Officer Manager Date 1-22-85

Subscribed and sworn to before me this 22 day of January 1985

Notary Public Jill Marie Smith

Date Commission Expires 1-11-86

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

JAN 28 1985  
ACO-1 (7-84)  
01-28-85  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 7, Twp 28 S, Rge 15

SIDE TWO

Operator Name Wenert Trich Lease Name Ross Well # 1

Sec. 7 Twp. 28s Rge. 15w  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1: interval 4606-4670  
 Time 30-60-60-60  
 Gas to surface in 12 minutes.  
 Rec. 65' of gas cut mud  
 ISIP 1404-1404  
 IFP 49-49, FFP 59-59#.

Name	Top	Bottom
Heebner Sh.	3966	
Brown lime	4126	
Lansig KS City	4142	
Base of KS	4488	
Cher. Shale	4614	
Cher. Sand		
Miss. Chert	4631	
Kinder. Chert	4693	
Viola	4766 feet.	

DST#2: interval 4673-4740'  
 Time 30-30-30-30  
 Rec. 30 feet mud.  
 ISIP 127, FSIP 88#  
 IFP 49-49#, FFP 59-59#.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Case		8 5/8ths	24#	473'	po2mix	150	3% CCL, 2% jell.
Prod. Casing		4 1/2"	10.50	4792'	surefill	170	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 jets	12 feet			4636'-4646'			
				Acidize w/1000 gals 10% FE Acid			
				Fracture w/62,000# of 20/40 Sand			
				+ 25,500# 10/20 sand. Pump 5,000 gals			
				of 2% KCL-33,000 gal. Versagel.			
				finished w/6,000 gals 10/20 sand.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2 3/8ths	4648'	4648'					
Date of First Production		Producing Method					
12-15-84		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	10 bbls./day	20 MCF	Not Measureable				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 4634-4646'  
 Dually Completed  Commingled