SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held <u>confidential</u>. If confidential, only file <u>one</u> copy. Information on <u>Side One</u> will be of public record and <u>Side Two</u> will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE	6/30/84
OPERATOR <u>Imperial Oil Company</u>	API NO. 15-151-21,353
ADDRESS 720 Fourth Financial Center	COUNTY Pratt
Wichita, Kansas 67202	FIELD A : w
** CONTACT PERSON Barbara Waitt PHONE 316/263-5205	PROD. FORMATION Miss
PURCHASER The Permian Corporation	LEASE Starkey
ADDRESS P.O. Box 1183	WELL NO. 1-6
Houston, TX 77001	WELL LOCATION 370' FEL & 300'ENL
DRILLING Red Tiger Drilling Co.	5.1, 1
CONTRACTOR 1720 KSR R140	370'Ft. from East Line of
ADDRESS Wichita, KS 67202	the SW (Qtr.) SEC 6 TWP 28S RGE 15W.
PLUGGING NA	WELL PLAT (Office
CONTRACTOR , ADDRESS	Use Only
·	KGS_/
TOTAL DEPTH RTD 4661' PBTD 4653'	SWD/REP_ PLG.
SPUD DATE 10/23/83 DATE COMPLETED 11/11/83	6 — FIG. —
ELEV: GR 2098 DF 2101' KB 2103'	
DRILLED WITH *(CARLE) (ROTARY) (****)* TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA	
Amount of surface pipe set and cemented 404'	DV Tool Used? No .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
	,
$\underline{\mathbf{A}} \ \underline{\mathbf{F}} \ \underline{\mathbf{F}} \ \underline{\mathbf{I}} \ \underline{\mathbf{D}} \ \underline{\hat{\mathbf{A}}} \ \underline{\hat{\mathbf{V}}} \ \underline{\mathbf{I}} \ \underline{\mathbf{T}}$	
Robert C. Spurlock , be	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co	ntents of the foregoing Affidavit.
·	What Hole !
•	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 14th	day of,
19 83 .	$\hat{}$
CHERYL M. McMILLAN NOTARY PUBLIC STATE OF KANSAS	Chery M. M. Millan
MY COMMISSION EXPIRES 1-6-86	(HOTAKI TODILO)

** The person who can be reached by phone regarding any questions concerning this information.

**NOV: 1 6 1983

CONSERVATION DIVISION Wichita, Kansas

11-16-83

LEASE_ Starkey ACO-1 WELL HISTORY SEC. 6 TWP, 28S RGE, 15W

FILL IN WELL LOG AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						, in- ories.	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION		
FORMATIO	ON DESCRIPTION,	CONTENTS, ET	c.	ТОР	ВОТТ	OM NA	ME	DEPTH	
No DSTs ava	ilable.	,				Sample Heebne Brwn L Lansin B/KC Cherok	r mstn g	3959 -1: 4121 -2: 4142 -2: 4480 -2: 4591 -2:	
e e e e e e e e e e e e e e e e e e e	ı								
4 59	- ·	•-	•				' t .		
i t							•		
	٠.	r							
•			je.		ľ		,	- - 	
	,								
			•	, ;					
•					·	11		·	
			,		Tagenty years		<u>.</u> .		
	*	A			41 - 1				
	•			,		1 .		· 	
Report of all string	1				RECORD	(New) or (Us			
Purpose of string	Size hole drilled	\$ixe casing set (in 0.0.)	Weight Ibs/ft.	Setting depth	Type cem Lite	175		e and percent additives CC, 2% ge	
oduction		412	10.5	4653'	Common Lite 50-50 PC	1254	18%	salt.	
······································		, ,				0Z 125			
		<u> </u>			1 4	-			
LINER RECORD , ft. Socks cement			. Shote	PERFÓI		RATION RECORD Ize & type Depth Interval			
	-		<u>. </u>	- Janois	, par 11.	Size O type			
2. 3	TUBING RECO	ORD Packer	sot at		ja fare,		<u>, e </u>	·	
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	RD			
	Amo	unt and kind of	material used				Depth Intervo	al treated	
<u>.</u>	·	··		MATHMOM					
<u>.</u>	· · · · · · · · · · · · · · · · · · ·	<u> </u>			NOTARY STATE OF EXPINES 7	LINE IN			
	, 1		lustra		- Maria		a et		
		Perilinet	o mathod (flow	ing, numning	nes life see \			·	
of first production FE OF PRODUCTION 24 HOURS	loii	Producin	g method (flow	ing, pumping,		Grav	ity Gos-oll ratio		