

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5888 EXPIRATION DATE 6-30-83

OPERATOR Leben Exploration API NO 15-151-21,169-00-00

ADDRESS 105 S. Broadway, Suite 640 COUNTY Pratt

Wichita, KS 67202 FIELD Wellsford East A & W

** CONTACT PERSON Ken Spear PROD. FORMATION

PHONE 264-2375

PURCHASER Unknown LEASE Swafford

ADDRESS WELL NO. #1

DRILLING Leben Drilling Co. 330 Ft. from South Line and

CONTRACTOR ADDRESS 105 S. Broadway, Suite 640 2420 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 5 TWP 28 RGE 15W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 4837' PBTD SWD/REP

SPUD DATE 7/15/82 DATE COMPLETED PLG.

ELEV: GR 2082' DF KB 2091'

DRILLED WITH (CABLE) (ROTARY) (AND) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		5	
		*	

Amount of surface pipe set and cemented 394'/250 sks DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED OIL STATE CORPORATION COMMISSION

AUG 26 1982

8-26-82

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Kenneth D. Spear, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth D. Spear (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of Aug, 1982.

Arlene E. Schroer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Aug 5, 1984

ARLENE E. SCHROER STATE NOTARY PUBLIC SEDGWICK COUNTY, KS. MY APPT. EXP 8-5-84

** The person who can be reached by phone regarding any questions regarding this information.

OPERATOR Theodore I. Leben LEASE Swafford SEC. 5 TWP. 28S RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time fact open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run..				
DST #1 Swope 30-60-30-60 IFP 60-60 FFP 91-91 ISIP 1432 FSIP 1323 IHP 2167 FHP 2107 BHT° 125°F Weak blow Died. Rec: 40' Drilling Mud	4365'	4405'	Heebner Brown Lime Lansing Swope B/KC Marmaton	3932 4090 4113 4386 4458 4500
DST #2 Marmaton 30-60-30-30 IFP 126-105 FFP 126-126 ISIP 455 FSIP 148 IHP 2299 FHP 2278 BHT° 123°F Weak blow died. Rec: 20' drlg. mud.	4481'	4524'	Cherokee Miss. Kinderhook Sd. Viola Simpson TD	4566 4609 4633 4688 4770 4833
DST #3 Cherokee Sand 30-60-30-60 IFP 84-84 FFP 95-95 ISIP 105 FSIP 95 IHP 2383 FHP 2362 BHT° 124°F Weak blow died. Rec: 60' drlg. mud.	4531'	4597'		
DST #4 Mississippian 30-60-10-120 IFP 633-1112 FFP 997-997 ISIP 1563 FSIP 1563 IHP 2415 FHP 2394 BHT° 124°F GTS 1" gauged 595,000 cfg, Flowed oil 10 minutes. Rec: 550' clear gassy oil No water.	4611'	4625'	RELEASED SEP 01 1988 FROM CONFIDENTIAL	
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	394'	50/50 pozmix	250	3% CC
Production		4 1/2"	10.5#	4694'	60/40 pozmix	125	3 quarts of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4612' - 4620'
Size	Setting depth	Packer set at			
2 3/8"	4632'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 15% mud acid	4612' - 4620'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Testing	flowing	410
Estimated Production -I.P.	Oil 165 bbls. Gas 117 MCF Water 3 % 100 bbls. Gas-oil ratio 700 CFPB	

Disposition of gas (vented, used on lease or sold) Used on lease, excess vented for testing to establish productivity for economic evaluation to attract any market available. Perforations 4612 - 4620

OPERATOR Theodore I. Leben LEASE NAME Swafford SEC. 5 TWP. 28S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5 Kinderhook Sand 30-60-45-90 IFP 73-73 FFP 95-95 ISIP 497 FSIP 349 IHP 2405 FHP 2383 BHT° 125°F Weak blow throughout. Rec: 70' drlg. mud.	4630'	4660'		
DST #6 Viola 30-60-30-60 IFP 52-52 FFP 95-95 ISIP 1468 FSIP 1405 IHP 2457 FHP 2436 BHT° 125°F Weak Blow Throughout. Rec: 130' drlg. mud	4703'	4717'		

State Geological Survey
WICHITA BRANCH

RELEASED
SEP 01 1983
FROM CONFIDENTIAL