

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e., electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6668 EXPIRATION DATE June 30, 1983

OPERATOR Theodore I. Leben API NO. 15-151-21169 -00-00

ADDRESS 105 So. Broadway, Ste. 640 COUNTY Pratt W.C.

Wichita, Ks. 67202 FIELD WC A+W EXT

\*\* CONTACT PERSON Kenneth D. Spear PROD. FORMATION Mississippian

PHONE 316-529-1127 (contract pending)

PURCHASER Delhi Gas Pipeline Corp. (oil Ashland) LEASE Swafford

ADDRESS 1800 Lincoln Ctr. Bldg. WELL NO. 1

Denver, Co. 80264 WELL LOCATION 110' W C SW SW SE

DRILLING Leben Drilling Co. 330 Ft. from South Line and

CONTRACTOR ADDRESS 105 So. Broadway, Ste. 640 220 Ft. from West Line of

Wichita, Ks. 67202 the SE (Qtr.) SEC 5 TWP28S RGE15W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS N/A

TOTAL DEPTH 4833' PBD 4680' SWD/REP PLG.

SPUD DATE 7/15/82 DATE COMPLETED 9-9-82

ELEV: GR 2082' DF KB 2091'

DRILLED WITH (XXXXX) (ROTARY) (XXXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 394' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Theodore I. Leben, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Theodore I. Leben (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8 day of Oct 1982.

Arlene E. Schroer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Aug 5, 1986

RECEIVED STATE CORPORATION COMMISSION

ARLENE E. SCHROER STATE NOTARY PUBLIC SEDGWICK COUNTY, KS.

\*\* The person who can be reached by phone regarding any questions concerning this information.

OCT 12 1982

CONSERVATION DIVISION Wichita, Kansas

10-12-82

SIDE TWO

ACO-I WELL HISTORY

OPERATOR Gear Oil Co., Inc. LEASE Miller #1-8 SEC. 8 TWP. 27S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1; 4127-50, Times 30/30/30/30 Rec. 20' mud, Flow P 84/84-95/95 SIP 455 1/275			Heebner	3804
			LKC	3986
			Base LKC	4317
			Mississippi	4454
			Viola	4534
DST #2; 4431-75, Times 30/60/45/90, Rec. 50' GCM, Flow P 74/61-61/67, SIP 148/247				
DST #3; 4462-98, Times 30/30/30/30, Rec. 30' Mud, Flow P 104/92-92/92, SIP 92/92				
DST #4; 4495-4580, Times 30/30/30/30, Rec. 150' Mud, Flow P 86/84 BHP 111/99				

RELEASED

AUG 0 1950

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	438.93'	Common	325 sx	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

DATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations