

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6668

EXPIRATION DATE

OPERATOR Theodore I. Leben

API NO. 15-151-21,199-00-00

ADDRESS 105 S. Broadway Ste. 640  
Wichita, Ks. 67202

COUNTY Pratt

FIELD ~~Wellsford East~~ A+W\*\* CONTACT PERSON Kenneth Spear  
PHONE 264-2375

PROD. FORMATION Cherokee Sand

PURCHASER N/A

LEASE Swafford

ADDRESS

WELL NO. #2

DRILLING Leben Drilling Co.

WELL LOCATION 40' SE, SW NE SE

CONTRACTOR 105 S. Broadway, Ste 640  
ADDRESS

970 Ft. from S Line and

970 Ft. from E Line of

the SE (Qtr.) SEC 5 TWP 28S RGE 15W.

PLUGGING Theodore I. Leben

WELL PLAT

(Office  
Use Only)CONTRACTOR 105 S. Broadway, ste. 640  
ADDRESS

Wichita, Ks. 67202

KCC ☒KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 4721

PBSD N/A

SPUD DATE 9/30/82

DATE COMPLETED 10/12/82

ELEV: GR 2077'

DF

KB 2086'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 408'

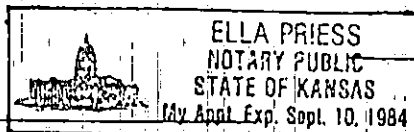
DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,  
Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL  
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

that: Kenneth D. Spear, being of lawful age, hereby certifiesI am the Affiant, and I am familiar with the contents of the foregoing Affidavit.  
The statements and allegations contained therein are true and correct.Kenneth D. Spear  
(Name)SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of October19 82

MY COMMISSION EXPIRES:

Ella Priess  
(NOTARY PUBLIC)  
STATE CORPORATION COMMISSION\*\* The person who can be reached by phone regarding any questions concerning this  
information.OCT 26 1982  
CONSERVATION DIVISION  
Wichita, Kansas

10-26-82



OPERATOR Theodore I. Leben

LEASE Swafford

SEC. 5 TWP. 28S RGE. 15W

## FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 Cherokee Sand 30-30-30-30 IFP 75-54 FFP 54-75 ISIP 64 FSIP 75 IHP 2460 FHP 2428 BHT° 121°f Weak blow died on second open. Rec: 30' drilling mud.	4540	4575	HEEBNER BROWN LIME LANSING STARK BKC CHEROKEE SHALE CHEROKEE SAND ERO. MISS. MISSISSIPPIAN KINDERHOOK SAND VIOLA LIME	3928 (-1841) 4073 (-1987) 4096 (-2010) 4370 (-2284) 4438 (-2352) 4554 (-2468) 4558 (-2472) 4598 (-2512) 4612 (-2526) 4530 (-2544) 4652 (-2566)
DST #2 Mississippian Conglomerate 30-60-60-120 IFP 86-75 FFP 86-86 ISIP 129 FSIP 226 IHP 2449 FHP 2428 Weak blow building to 5". Rec: 65' drlg. mud.	4562	4604		
DST #3 Mississippian 30-60-30-60 IFP 75-97 FFP 151-118 ISIP 1345 FSIP 1237 IHP 2515 FHP 2504 BHT° 122°f Weak blow throughout test. Rec: 290' very slight oil and gas cut mud.	4600	4637		
RELEASED JAN 01 1983 FROM CONFIDENTIAL				
If additional space is needed use Page 2, Side 2				

## Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 7/8	23#	408'	50/50 pozmix	250	2 % Gel 3% Calcium

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		
TUBING RECORD					
Size	Setting depth	Pecker set at			
N/A					

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
N/A					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A					
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Perforations		