

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days, after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6668 EXPIRATION DATE 5-84

OPERATOR Theodore I. Leben API NO. 15-151-21,277-00-00

ADDRESS 105 S. Broadway, Ste. 640 COUNTY Pratt

Wichita, Ks. 67202 FIELD A & W

** CONTACT PERSON Kenneth D. Spear PROD. FORMATION Miss- Cherokee
PHONE 264-2375

PURCHASER N/A LEASE SWAFFORD

ADDRESS _____ WELL NO. 3

DRILLING Leben Drilling Co. WELL LOCATION _____

CONTRACTOR _____ 990 Ft. from S. Line and

ADDRESS 105 S. Broadway, Ste. 640 660 Ft. from W. Line of

Wichita, Ks. 67202 the SE (Qtr.) SEC 5 TWP28s RGE15w.

PLUGGING Leben Drilling Co. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 105 S. Broadway, Ste. 640 KCC

Wichita, Ks. 67202 KGS

TOTAL DEPTH 4755' PBTD _____ SWD/REP _____

SPUD DATE 5-6-83 DATE COMPLETED 5-17-83 PLG. _____

ELEV: GR 2076' DF _____ KB 2086'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 412' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH:

A F F I D A V I T

Kenneth D. Spear, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth D. Spear
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of August, 1983.

MY COMMISSION EXPIRES: 11-09-86

Jodi L. Oborg
(NOTARY PUBLIC)
Jodi L. Oborg

** The person who can be reached by phone regarding any questions is _____ STATE CORPORATION COMMISSION MY APPT. EXPIRES 11-09-86

RECEIVED
STATE CORPORATION COMMISSION



08-06-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Theodore I. Leben LEASE Swafford SEC.5 TWP 28s RGE.15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST # 1 Marmaton - Misrun	4477	4520	Heebner	3917 -1833
			Lansing	4099 -2013
DST # 2 Marmaton-15"-30"-30"-30"	4475	4520	Marmaton	4493 -2407
IHP 2264# FHP 2210# BHT 128°F			Mississippian	4600 -2514
IFP 86-86 FFP 86-75			Viola	4699 -2613
ISIP 86# FSIP 75#				
Weak blow died. Rec: 30' Mud.				
DST #3 Cherokee- 30"-60"-30"-60"	4563	4582		
IHP 2308# FHP 2308# BHT 129°F				
IFP 86-64 FFP 54-64				
ISIP 75# FSIP 64#				
Weak blow died. Rec: 30' Mud.				
DST #4 Miss- 30"-30"-30"-30"	4606	4620		
IHP 2319# FHP 2308# BHT 129°F				
IFP 75-64 FFP 75-86				
ISIP 75# FSIP 97#				
Weak blow died. Rec. 65' Mud.				
DST #5 Kinderhook 30"-60"-30"-60"	4614	4644		
IHP 2319# FHP 2264# BHT 130°F				
IFP 86-75 FFP 86-97				
ISIP 172# FSIP 140#				
Weak blow died. Rec. 70' Mud w/ oil specks.				

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JUN 20 1984
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If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 7/8"	23#	412	50-50 Poz-Mix Common	100 150	3 % Calcium 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA			NA		

TUBING RECORD

Size	Setting depth	Pecker set at
NA		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NA	

PRODUCTION RECORD

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NA		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Theodore I. Leben LEASE NAME Swafford

SEC. 5 TWP. 28s RGE. 15w

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLER'S LOG				
Dirt	0	420		
Shale & Lime & Sand	420	1490		
Shale & lime	1490	2580		
Shale w/Lime streaks	2580	3310		
Shale & Lime	3310	4014		
Shale & Lime & Chert	4014	4520		
Shale & Lime & Sand	4520	4620		
Shale & Chert	4620	4650		
Shale & Lime	4650	4755		

RELEASED

JUN 20 1984

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RELEASED

Date: JUN 1 1984

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