

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

X Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6030 EXPIRATION DATE _____

OPERATOR Ainsworth Operating Company API NO. 15-151-21,413-80-80

ADDRESS P.O. Box 1269 COUNTY Pratt

FIELD WBT Farms

** CONTACT PERSON Greg Embery PROD. FORMATION _____

PHONE 303-576-5300 Indicate if new pay.

PURCHASER _____ LEASE Baker

ADDRESS _____ WELL NO. 1

DRILLING Contractor Allen Drilling Company WELL LOCATION SE SE SW

ADDRESS Box 1389 330 Ft. from south Line and

Great Bend, Kansas 67530 2310 Ft. from west Line of the SW (Qtr.) SEC 21 TWP 28 RGE 15 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4782' PBTD _____

SPUD DATE 3-4-84 DATE COMPLETED 5-18-84

ELEV: GR 2062 DF _____ KB 2067

DRILLED WITH (CABLE) (ROTARY) (APR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 450' DV Tool Used? NA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned, If OWWO, indicate type of re-completion. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION RECEIVED

JUL 30 1984

A F F I D A V I T

CONSERVATION DIVISION

Wichita, Kansas

Terry Hidy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Terry Hidy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26 day of July 19 84.

Colleen Bass (NOTARY PUBLIC) 3316 N. PENNSYLVANIA Colo. Spgs, CO 80907

MY COMMISSION EXPIRES: June 7, 1988

** The person who can be reached by phone regarding any questions concerning this information.

side
OPEN

Side TWO

OPERATOR Ainsworth Operating Co. LEASE NAME Baker SEC 21 TWP 28 RGE 15 (W)

KRX

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1 4552 - 4567 50-90-60-120 1st OP: Strong Blow throughout 2nd OP: Strong Blow throughout Rec. 139 ft. mud cut gassy oil 46 ft. muddy salt water SIP 728# - 613# FP 63-76#, 102-115# BHT 132°F</p> <p>DST #2 4565 - 4578 Misrun</p> <p>DST 3# 4552 - 4578, 45-90-60-120 1st.OP: weak bldg to strong blow 2nd.OP: strong blow throughout Rec 240 ft. GIP, 60 ft. gassy mud, 240 ft. sltlg oil cut mud, 120 ft. gassy salt water SIP 664-424# FP 89-102#, 153-191# BHT 133°F</p> <p>DST #4 4578 - 4608 Misrun</p> <p>If additional space is needed use Page 2</p>			<p>Heebner 3920 Lansing 4102 Marmaton 4476 Simpson 4775 TD 4787</p>	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	450'	60/40 Poz	335 sks	2% Gel, 3% CC
Production	RELEASED 8"	4-1/2"	9.0#	4784'	Common	360 sks	2% Gel, 840 gal mud thinner, 3/4 of 1% FRA
JUN 10 1985							

FROM CONFIDENTIAL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Secks per ft.	Size & type	Depth interval
			4	22 gm	4576-4590
TUBING RECORD				sand cut	4588-4590
Size	Setting depth	Pecker set at			4567-4569

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gal formation acid, Frac 30,000# sand, 850 water	4576-4590
1000 gal mud acid	4588-4590
500 gal mud acid	4567-4569

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls	Gas bbls
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPS
Perforations		

Side TWO

OPERATOR Ainsworth Operating Co. LEASE NAME Baker SEC 21 TWP 28 RGE 15 (W)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #5 4552 -4608, 45-90-60-120 1st OP: weak bldg to strong blow 2nd OP: strong blow throughout Rec: 300 ft. slty oil cut gassy mud, 120 ft. wtry mud. SIP 1201 -N/A FP NA, 179 - 204# BHT 135°F</p> <p>DST #6 4752 -4787 30-60-30-60 1st OP: strong blow throughout 2nd OP: strong blow throughout Rec: 3600 ft. salt water SIP 1660-1660# FP 818-1405#, 1545-1609# BHT 139°F</p> <p>RELEASED</p> <p>JUN 10 1985</p> <p>FROM CONFIDENTIAL</p> <p>If additional space is needed use Page 2</p>				
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RELEASED
 Date: JUN 1 1985
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (to O.D.)	Weight lbs/ft.	Setting depth	Type cement	Soaks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	450'	60/40 Poz	335 sks	2% Gel, 3% CC
Production	7-7/8"	4-1/2"	9.0#	4784'	Common	360 sks	2% Gel, 840 gal mud thinner, 3/4 of 1% FRA

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Soaks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

AUG 1 1984	Amount and kind of material used	RECEIVED STATE CORPORATION COMMISSION Depth interval treated JUL 30 1984 CONSERVATION DIVISION Wichita, Kansas
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CONFIDENTIAL
 State Geological Survey
 WICHITA BRANCH

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - L.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on losses or sold)		Perforations