

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4004 08
Name N & G Oil Co., Inc.
Address P.O. Box 1138
City/State/Zip Pampa, TX 79066-1138

Purchaser Clear Creek, Inc.
McPherson, Ks.

Operator Contact Person Mr. John W. Norris
Phone 806.669-7424

Contractor: License # 6394
Name Mohawk Drilling, Inc.

Wellsite Geologist Monna Mages
Phone 316.945-8094

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SMD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8-20-85 8-30-85 10-4-85
Spud Date Date Reached TD Completion Date
4930
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 476 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21.671-00-00

County Pratt

C. N/2 SW SW Sec 21 Twp 28 Rge 15 East West

3630 Ft North from Southeast Corner of Section
4420 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

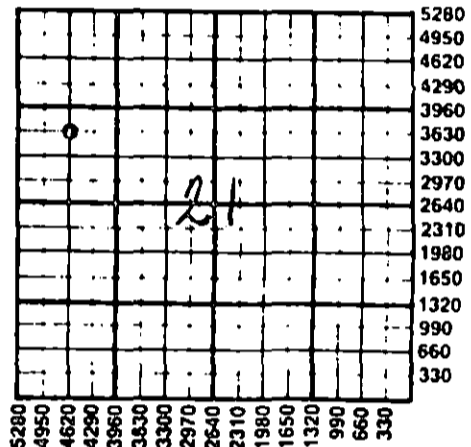
Lease Name Baker Well # 1

Field Name Wildcat WBT

Producing Formation Mississippi

Elevation: Ground 2105 KB 2095

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T. 85-744

Groundwater 3630 Ft North from Southeast Corner
(Well) 4420 Ft West from Southeast Corner of
Sec 21 Twp 28 Rge 15 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Norris
Title President Date 12/12/85

Subscribed and sworn to before me this 12th day of December 1985
Notary Public Juan Canales

Date Commission Expires June 17, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COM

Form ACO-1 (7-84)

DEC 16 1985
12-16-85
CONSERVATION DIVISION

Sec. 21, Twp. 28 Rge. 15 SW

SIDE TWO

Operator Name N & G Oil Co, Inc. Lease Name Baker Well # 1

Sec. 21 Twp. 28 Rge. 15 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4608 - 4660'
 30-60-60-60
 Gas to Surface 30 min.
 Strong Flow 2nd Opening
 Rec 120' SO & GC Mud
 180' HO & GC Mud
 660' Frothy Oil
 300' Free Oil
 FFP 210-233, FFP 286 -370
 ISIP 1373, FSIP 1320

DST #2 4669' - 4708'
 30-60-60-60
 Weat Blow
 1" Deep, Died to 1/2"
 Weat Flow 2nd, 1/2', Died 30 min.
 Rec 75' Drl Mud
 IIP 74-74, FFP 74-74
 ISIP 350, FSIP 137

Name	Top	Bottom
Heibner	3971	(-1866)
Ern Lime	4122	(-2017)
Lansing	4138	(-2133)
B/KC	4496	(-2391)
Cherokee Shale	4606	(-2501)
Cherokee Sand	4620	(-2515)
Conglomerate	4633	(-2540)
Miss. Chert	4645	(-2520)
Rinderhook	4664	(-2559)
Viola	4680	(-2575)
Simpson	4812	(-2707)
Arbuckle	4905	(-2800)
T.D.	4930	(-2825)

CONFIDENTIAL

RELEASED

FEB 16 1987

FROM CONFIDENTIAL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface (N)	12 1/4"	8 5/8"	24#	476'	Howco Lt	175	3%CC
Production (N)	7 7/8"	5 1/2"	14#	4929'	Common	150	2%Gel 3%CC

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4647-1/2 - 4651-1/2'	500 Gal 15% Mud Acid 1000 Gal 15% Retarded Acid 14000# 20/40 Sand Frac	4651'

TUBING RECORD Size 2-3/8" Set At 4645' Packer at _____ Liner Run Yes No

Date of First Production 10-5-85 Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
15		20/mcf	8	1.333 / 1	37.5

METHOD OF COMPLETION _____ Production Interval _____

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____4647 - 4651'
 Used on Lease Dually Completed _____
 Commingled _____