

Chubb 20

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company
ADDRESS 720 Fourth Financial Center
Wichita, KS 67202

API NO. 15-151-21,116
COUNTY Pratt
FIELD

**CONTACT PERSON Cheryl Clarke
PHONE 316/263-5205

PROD. FORMATION NA
LEASE Chubb

PURCHASER
ADDRESS

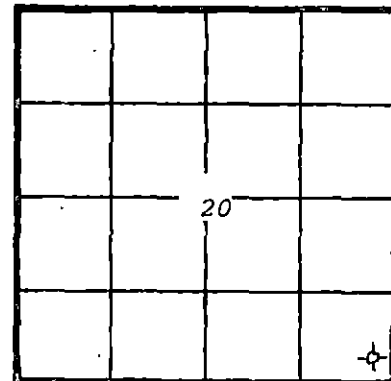
WELL NO. 1-20
WELL LOCATION C SE SE SE

DRILLING Red Tiger, Drilling, Inc.
CONTRACTOR ADDRESS 1720 Kansas State Bank Bldg.
Wichita, KS 67202

660 Ft. from South Line and
660 Ft. from East Line of
the SE SEC. 20 TWP. 28S RGE. 15W

WELL PLAT

PLUGGING Red Tiger Drilling, Inc.
CONTRACTOR ADDRESS 1720 Kansas State Bank Bldg.
Wichita, KS 67202



KCC
KGS
(Office Use)

TOTAL DEPTH RTD 4800' PBD

SPUD DATE 3/25/82 DATE COMPLETED 4/5/82

ELEV: GR 2080' DF KB 2085'

DRILLED WITH (CABLE) (ROTARY) (AM) TOOLS

Amount of surface pipe set and cemented 426' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Robert C. Spurlock

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Attorney-in-Fact (FOR) Imperial Oil Company

OPERATOR OF Chubb LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-20 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF April, 19 82, AND THAT

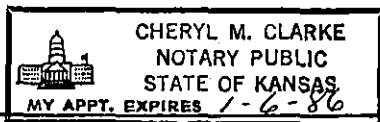
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Handwritten initials and number: RCD, 04-23-82

Handwritten signature: (S) Robert C. Spurlock

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF April, 19 82



Handwritten signature: Cheryl M. Clarke
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST #1: 4593-4635 (60-120-60-120)</u> IF 1015-1414 ISIP 1414 FF 1414-1414 FSIP 1414 Rec. 3200' saltwater.			<u>E-Log Tops:</u> Heebner	3958 -1873
			Brown Lime	4109 -2024
			Lansing	4126 -2041
			B/KC	4482 -2397
			Marm ...	4500 -2415
<u>DST #2: 4675-4685 (60-120-60-120)</u> IF 39-29 ISIP 423 FF 39-29 FSIP 98 Rec. 10' mud.			Cherokee Sh	4596 -2511
			Chert Cong.	4619 -2534
			Mississippi...	4671 -2586
			Kinderhook Sh	4678 -2593
			Viola	4682 -2597
<u>DST #3: 4653-4692 (60-120-30-120)</u> IF 40-27 ISIP 341 FF 40-27 FSIP 122 Rec. 20' mud.			LTD	4798

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production		8 5/8"	24#	426'	Common Lite	125 175	3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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