

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8709
Name White Oilfield Supply Inc.
Address 906 South Iowa
City/State/Zip Pratt, Ks. 67124

Purchaser N/A

Operator Contact Person Russell E. White
Phone 316-672-7130

Contractor: License # 0421
Name Roger Brothers Drilling Inc.

Wellsite Geologist Scott Alberg
Phone 316-672-5729

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

3-28-86 Spud Date 4-4-86 Date Reached TD 4-28-86 Completion Date
4910 Total Depth 4370 PBTD

Amount of Surface Pipe Set and Cemented at 403 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/. SX cmt

API NO. 15-151-21-780-45-10

County Pratt

SE NE NE Sec 20 Twp 28 Rge 15 East West

4240 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

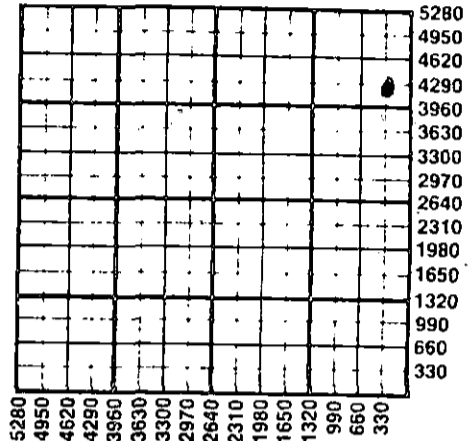
Lease Name CHUBB Well # 1

Field Name Unknown

Producing Formation None

Elevation: Ground 2093 KB 2098

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T.86-167

Groundwater 4290 Ft North from Southeast Corner (Well) 330 Ft West from Southeast Corner of Sec 20 Twp 28 Rge 15 East West
PRATT, COUNTY SE NE NE
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Russell White

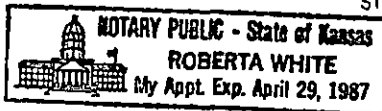
Title President Date 5/8/86

Subscribed and sworn to before me this 8 day of May 1986

Notary Public Roberta White

Date Commission Expires 4-29-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



JUN 16 1986

CONSERVATION DIVISION
Wichita, Kansas

6-16-86

Sec 20 Twp 28 Rge 15

SIDE TWO

Operator Name White Oilfield Supply Co Lease Name Chubb Well # 1

Sec. 20 Twp. 28S Rge. 15 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

#1 - Weak Blow, decreasing to very weak blow few bubbles and died. IFP 30 min closes 45 min FFP 30 FCIP 60 min. 52-239, 83-187, Recovered 110' Mud

Name	Top	Bottom
Mississippi	4604	4684

#2 - Weak blow, Depleting to very weak blow. Few bubbles, then died. IFP 30 min FFP 39 Min Final 30 min final Close 60min. Recovered 65' Drilling mud.

Name	Top	Bottom
Kinderhook	4687	4725

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	403	Lite Class A	150	3% CC
Production	7 7/8	4 1/2	10.5	498	60/40 Poz	150	3% CC 10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4702-05			200 gal 2 1/2% MCA. Stress Frac		CIBP @4699	
2	4677-81			250 gal DS FE Acid		CIBP @4370	
4	4300-04			250 gal DS FE Acid			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		None					
Date of First Production		Producing Method					
D&A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

D&A Open Hole Perforation Other (Specify)
 Dually Completed
 Commingled