

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5237
Name Plano Petroleum Corporation
Address 1101 E. Plano Parkway, Ste. G
P. O. Box 247
City/State/Zip Plano, Texas 75074

Purchaser Koch Oil Company
316/832-5500

Operator Contact Person Raymond Jacoby
Phone 214/422-4995

Contractor: License # 5829
Name Aldebaran Drilling Company, Inc.

Wellsite Geologist Terry McLeod
Phone 316/265-6431

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-12-84 10-20-84 1-12-85
Spud Date Date Reached TD Completion Date
4950' 4741'
Total Depth PBSD
Amount of Surface Pipe Set and Cemented at 413 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set, feet
If alternate 2 completion, cement circulated from 413 feet depth to surface 275 SX cmt

API NO. 15-151-21, 463-0D60

County Pratt

NW NW SW Sec. 19 Twp. 28S Rge. 15W East West

2310 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

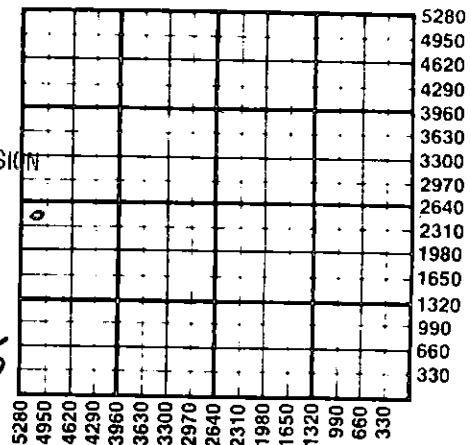
Lease Name Peoples Bank-Hughes Well # 1

Field Name Wellsford ? EAST

Producing Formation Mississippi

Elevation: Ground 2113 KB 2121

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
FEB 21 1985
CONSERVATION DIVISION
Wichita, Kansas

2-21-85

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # Clarke Corporation (various)

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T-84-745
 Groundwater 2260 Ft North from Southeast Corner
4890 Ft West from Southeast Corner of
Sec 19 Twp 28S Rge 15W East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond Jacoby
Title President Date 2-12-85

Subscribed and sworn to before me this 12 day of February 1985
Notary Public Patricia K Koch

Date Commission Expires 7-10-85

PATRICIA K. KOCH - Notary Public
In & For The State of Texas
My Commission Expires 7-10-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 19 Twp 28S Rge 15W

SIDE TWO

Operator Name Plano Petroleum Corporation Lease Name Peoples Bank-Hughes Well # 1
 Sec. 19 Twp. 28S Rge. 15W East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample Name Top Bottom
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
#1 4625-4705 30'-60'-90'-60'			Heebner 4001
ISIP-1316# FSIP 1316#			Brown Line 4155
IFF - 179-191 FFP - 204-345			Lansing 4170
Temp. 128°			Swope 4411
Rec. 500' mud cut oil			Base Kansas City 4482
Gas Stabilized @ 296,000 CF			Marmaton 4540
#2 4724-4780 30'-60'-90'-60'			Cherokee Shale 4634
No blow - Rec. 20 mud			Mississippi 4679
ISIP 179# FSIP 76#			Kinderhook 4752
IFF 38-38 FFP 51-51			Viola 4807
Temp. 130°			Simpson Shale 4894

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"	23#	413'	Common	275	3% cc 6% gel
Production	7-7/8"	4-1/2"	10.5#	4805'	Shurfil	175	Thixotropic
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4676' - 4688'			Versage 1400 fluid			
				27,500# 20/40 sand plus			
				19,500# 10/20 sand			
				1,000 gal 10% FE acid			
TUBING RECORD		Size 2-3/8"	Set At 4631'	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing Method						
1-13-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	70 Bbls	25 MCF	32 Bbls	347	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation 4676
 Sold Other (Specify)

Used on Lease Dually Completed 4688
 Commingled