

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5237  
Name Plano Petroleum Corporation  
Address P. O. Box 247  
City/State/Zip Plano, TX 75074

Purchaser None

Operator Contact Person W. James Emerson  
Phone 214-422-4995

Contractor: License # 5829  
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Terry McLeod  
Phone 316-365-6431

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

10-3-85 10-11-85 10-12-85  
Spud Date Date Reached TD Completion Date

4770  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 309 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-151-21718-0000

County Pratt

..... NW NW Sec. 19 Twp. 28S Rge. 15 East X West

4620 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

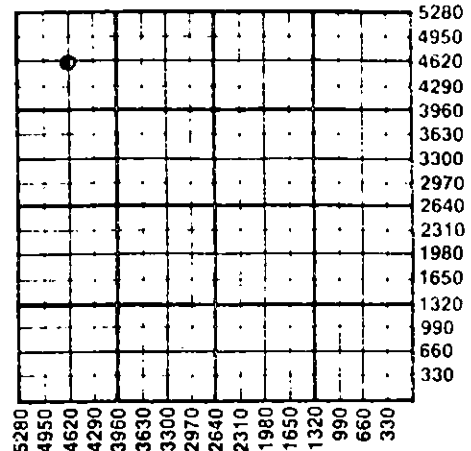
Lease Name Hughes-Gross Well # 1

Field Name Wellsford

Producing Formation N/A

Elevation: Ground 2110 KB 2118

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 4660 Ft North from Southeast Corner  
(Well) 4620 Ft West from Southeast Corner of  
Sec 19 Twp 28S Rge 15 East X West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. James Emerson  
W. James Emerson  
Title Vice-President Date 5-4-87

Subscribed and sworn to before me this 4th day of May 1987  
Notary Public Patricia K. Koch  
Date Commission Expires 7-10-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 RECEIVED  Plug  Other  
STATE CORPORATION COMMISSION (Specify)  
MAY 7 1987

5-7-87

Sec. 19, Twp. 28S, Rge. 15 W

**SIDE TWO**

Operator Name Plano Petroleum Corporation Lease Name Hughes-Gross Well # 1

Sec. 19 Twp. 28S Rge. 15  East  West County Pratt

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
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DST #1 3440'-3475' 45-45-45-60 IFP 85# 85# FFP 144# 144# ICIP 1094# FCIP 1118# Recd: 125' mud + 125' W.M. Initial Hydrostatic 1662# Final Hydrostatic 1622# Temperature 110°F	<table border="0" style="width:100%"> <tr> <th style="text-align:left">Name</th> <th style="text-align:left">Top</th> <th style="text-align:left">Bottom</th> </tr> <tr> <td>Bern lm</td> <td>3453</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3977</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4148</td> <td></td> </tr> <tr> <td>Cherokee Shale</td> <td>4603</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4649</td> <td></td> </tr> <tr> <td>Kinderhook Chert</td> <td>4714</td> <td></td> </tr> <tr> <td>Kinderhook Sand</td> <td>4730</td> <td></td> </tr> </table>	Name	Top	Bottom	Bern lm	3453		Heebner	3977		Lansing	4148		Cherokee Shale	4603		Mississippi	4649		Kinderhook Chert	4714		Kinderhook Sand	4730	
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Kinderhook Sand	4730																								
DST #2 4592'-4672' Mis-Run																									
DST #3 4653'-4682' 45-45-60-66 IFP 103# 103# FFP 180# 108# ICIP 832# FCIP 879# Recd: 145' mud Initial Hydrostatic 2364# Final Hydrostatic 2359# Temperature 125°F																									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8	23#	309	Class A	200	3% gel 2% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	Bbls		MCF		Bbls		CFPB

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled