

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...5237...
Name ...Plano Petroleum Corp...
Address ...3108 Natalie...
...Plano, Texas 75074...
City/State/Zip

Purchaser...N/A.....

Operator Contact Person ...Ken Fletcher...
Phone ...214/422-4995.....

Contractor: License # ...5840...
Name ...Brandt Drilling Company, Inc.....

Wellsite Geologist...Ken Fletcher...
Phone...214/422-4995.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-6-87 2-13-87 2-13-87
Spud Date Date Reached TD Completion Date
4795'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...351 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21,826-0000

County...Pratt.....

wa Sw SE NW Sec 19 Twp 28S Rge 15 East West

...2970... Ft North from Southeast Corner of Section
...3860... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

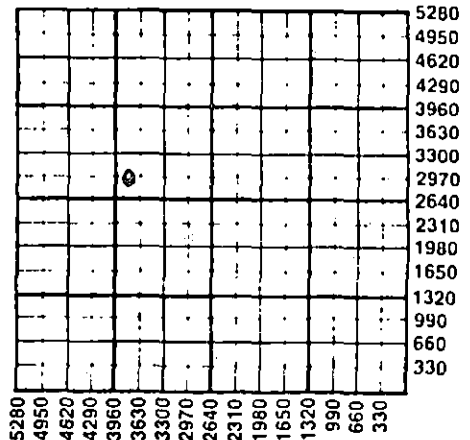
Lease Name...GROSS... Well #...A.7...

Field Name.....

Producing Formation...N/A.....

Elevation: Ground...2110 2116 KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 19 Twp 28S Rge 15 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....
Agent Title..... Date 2-13-87

Subscribed and sworn to before me this 13th day of February... 1987
Notary Public...Mary J. Brown
Date Commission Expires...March 8, 1990

MARY J. BROWN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-8-90

RECEIVED
FEB 17 1987
02-17-87
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Plano Petroleum Corp Lease Name GROSS Well # 121

Sec. 19 Twp. 28S Rge. 15 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay & sand	0	- 40
Sand & Red Bed	40	- 370
Red Bed & Sand	370	- 455
Shale & Red Bed	455	- 1350
Red Bed & Shales	1350	- 1750
Shales & Sand	1750	- 2190
Shale & Lime	2190	- 2450
Limes & Shales	2450	- 2833
Shales	2833	- 2995
Shales & Lime	2995	- 3125
Lime & Shale	3125	- 3333
Shales & Limes	3333	- 3450
Lime & Shale	3450	- 3540
Shales & Lime	3540	- 3695
Lime & Shale	3695	- 4235
Shales & Lime	4235	- 4350
Lime & Shale	4350	- 4795
TD		4795

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	20#	351	60-40	225	3% CaCl 2% Gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled