

AMENDED ACO-1

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5237
Name Plano Petroleum Corporation
Address P.O. Box 247
City/State/Zip Plano, TX 75074

Purchaser: None

Operator Contact Person Jim Emerson
Phone 214/422-4995

Contractor: License # 5840
Name Brandt Drilling Co., Inc.

Wellsite Geologist: None
Phone:

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-6-87 2-12-87 2-13-87
Spud Date Date Reached TD Completion Date
4799
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 344 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-151-21826-0000
County Pratt
150' E
S/2 S/2 NW Sec 19 Twp 28 Rge 15 East
X West

2970 Ft North from Southeast Corner of Section
3860 Ft West from Southeast Corner of Section
(Note: Locate well in section plot below)

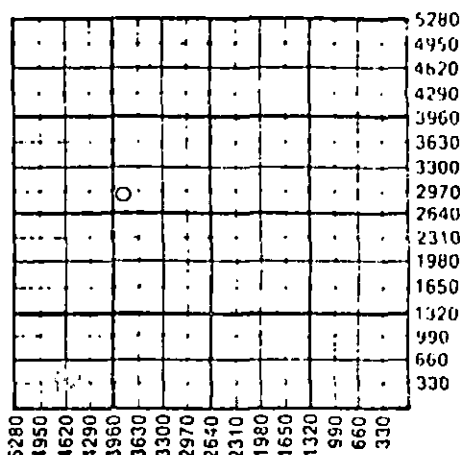
Lease Name Gross Well # 2

Field Name Wellsford

Producing Formation Mississippi

Elevation: Ground 2110 KB 2115

Section Plot



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 340 Ft North from Southeast Corner
(Well) 3990 Ft West from Southeast Corner of
Sec 19 Twp 28 Rge 15 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. James Emerson
Title Vice President Date 3-4-87

Subscribed and sworn to before me this 4th day of March 1987

Notary Public Patricia K. Koch

Date Commission Expires 7-10-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution RECEIVED
KCC SWD/Rep
KGS Plug
MAR 6 1987
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

3687

SIDE TWO

Operator Name Plano Petroleum Corporation Lease Name Gross Well # 2

Sec. 19 Twp. 28 Rge. 15 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 4640' to 4685' 45-60-30-72

IFP 45#-45# FFP 48#-48#
 ISIP 53# FSIP 58#
 Temp: 130°
 Recd: 30'M

Initial Hydrostatic 2332#
 Final Hydrostatic 2332#

Hubner	3993	
Brown Lime	4141	
Lansing	4154	
Cherokee Shale	4620	
Mississippi	4670	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8	20#	344'	Common W Poz mix	245	2% gel 2.5% C. lorida
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squ. eze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer at				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled