

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company

API NO. 15-151-21,113 -00-00

ADDRESS 720 Fourth Financial Center
Wichita, Kansas

COUNTY Pratt
FIELD

**CONTACT PERSON Cheryl Clarke
PHONE 316/263-5205

PROD. FORMATION
LEASE Hinshaw

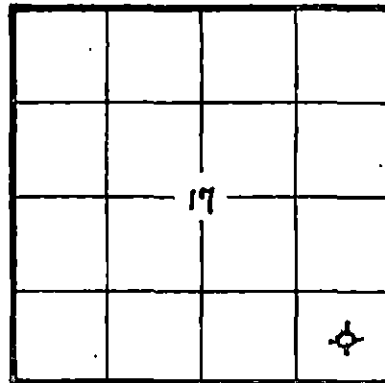
PURCHASER
ADDRESS

WELL NO. 1-17
WELL LOCATION C SE SE

DRILLING Red Tiger Drilling Co.
CONTRACTOR
ADDRESS 1720 KSB Bldg.
Wichita, KS 67202

660 Ft. from South Line and
660 Ft. from East Line of
the SE/4 SEC. 17 TWP. 28S RGE. 15W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING Red Tiger Drilling Co.
CONTRACTOR
ADDRESS 1720 KSB Bldg.
Wichita, KS 67202

TOTAL DEPTH 4960' RTD PBD NA

SPUD DATE 4/29/82 DATE COMPLETED 5/13/82

ELEV: GR 2096' DF KB 2101'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 438' DV Tool Used? No.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Robert C. Spurlock OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) Imperial Oil Company

OPERATOR OF THE Hinshaw LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-17 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert C. Spurlock

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF May, 19 82.

CHERYL M. CLARKE
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-6-86

Cheryl M. Clarke
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION INFORMATION
CONSERVATION DIVISION
Wichita Kansas
06-01-82

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #1:</u> 4403-4445 (60-60-60-60) IF 46-74 ISIP 259 FF 83-93 FSIP 173 Rec. 120' SO&GCM</p>			<p><u>Tops:</u> Heebner</p>	3945(-1853)
			Brown Lime	4105(-2004)
			Lansing	4123(-2022)
			Cherk. Sd.	4594(-2493)
			Chty. Cong.	4608(-2507)
			Miss.	4645(-2544)
			Kind. Sh.	4661(-2560)
			Kind. Sd.	4666(-2565)
			Viola	4720(-2619)
			Simpson Shl.	4845(-2744)
			Arbuckle	4946(-2845)
<p><u>DST #2:</u> 4610-4618 (60-120-60-120) IF 19-19 ISIP 28 FF 19-19 FSIP 28 Rec. 40' mud.</p>				
<p><u>DST #3:</u> 4646-4658 (60-120-60-120) IF 19-28 ISIP 1493 FF 37-46 FSIP 1447 Rec. 60' OCM.</p>				
<p><u>DST #4:</u> 4663-4703 (60-120-60-120) IF 19-19 ISIP 46 FF 37-37 FSIP 46 Rec. 40' Mud.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	438'	Lite Common	175 sx 125 sx	3%CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold)

Perforations