

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21382 - 0000
County Reno
100' W - SW - NE - SW Sec. 2 Twp. 25S Rge. 9 X E
N

Operator: License # 5585

Name: Clinton Production, Inc.

Address 330 N. Armour

Wichita, KS 67206

City/State/Zip Wichita, KS 67206

Purchaser: NCRA / Peoples Nat. Gas Co.

Operator Contact Person: Lou Clinton

Phone (316) 684-7996

Contractor: Name: Duke Drilling Co.

License: 5929

Wellsite Geologist: William Stout

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: None

Operator: None

Well Name: None

Comp. Date None Old Total Depth None

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. None
 Dual Completion Docket No. None
 Other (SWD or Inj?) Docket No. None

3-28-96 4-2-96 5-26-96
Spud Date Date Reached TD Completion Date

1650 Feet from (S) (circle one) Line of Section
1550 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Burnett-Breidenstein Unit
Lease Name Breidenstein Extension (?) Well # A-1

Field Name Mississippi

Producing Formation Mississippi

Elevation: Ground 1681 KB 1689

Total Depth 4177 PBDT 4149.32

Amount of Surface Pipe Set and Cemented at 228 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: None Feet

If Alternate-II completion, cement circulated from None

feet depth to None w/ None sz cnt.

Drilling Fluid Management Plan ALT 1 JK 12-12-96
(Data must be collected from the Reserve Pit)

Chloride content None ppm Fluid volume 400 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: None

Operator Name C & C Tank Service

Lease Name Roach SWD License No. 30708

SW Quarter 14 Twp. 23 S Rng. 9 E/W

County Reno Docket No. 22208

INSTRUCTIONS: --An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title VICE-PRESIDENT, CPT Date 7-19-96

Subscribed and sworn to before me this 19th day of July 19 96.

Notary Public [Signature]

Date Commission Expires 4-14-2000

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other
(Specify)

KELLY S. MOORE
Notary Public - State of Kansas
My Appt. Expires 4-14-2000

7-19-96
CONSERVATION DIVISION
WICHITA, KS