

EFFECTIVE DATE: 8-8-90

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 08 - 06 - 90  
month day year

S/2 N/2 SW Sec 1 Twp 29 S, Rg 11  East  West

OPERATOR: License # 30395  
Name: Iannitti Oil Co.  
Address: P.O. Box 308  
City/State/Zip: Great Bend, KS 67530  
Contact Person: D.J. Iannitti  
Phone: (316) 792-1922

1650 feet from South line of Section  
3960 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5122  
Name: Woodman-Iannitti Drlg Co.

County: Pratt  
Lease Name: Schnittker Well #: 1  
Field Name: Wildcat  
Is this a Prorated Field? ... yes  no  
Target Formation(s): Indian Cave Sand  
Nearest Lease or unit boundary: 330  
Ground Surface Elevation: 1830 feet MSL est

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj ... Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 250  
Surface Pipe by Alternate:  1 ... 2  
Length of Surface Pipe Planned to be set: 270  
Length of Conductor pipe required: None  
Projected Total Depth: 2750  
Formation at Total Depth: WABAUNSEE  
Water Source for Drilling Operations:  
... well ... farm pond  other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/02/90 Signature of Operator or Agent: D.J. Iannitti Title: President/Partner

**CONTACT DISTRICT OFFICE PRIOR TO SPUDDING FOR APPROVAL**

FOR KCC USE:  
API # 15- 151-22,001-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 270 feet per Alt. ①  
Approved by: MDW 8-3-90  
EFFECTIVE DATE: 8-8-90  
This authorization expires: 2-3-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**KCC OFFICE USE ONLY**  
WMAW 8-3-90  
CT 4:45pm CT

STATE OF KANSAS  
CONSERVATION DIVISION  
Wichita, Kansas  
AUG 2 1990  
08-02-90  
1 29 1100

**REMEMBER TO:**

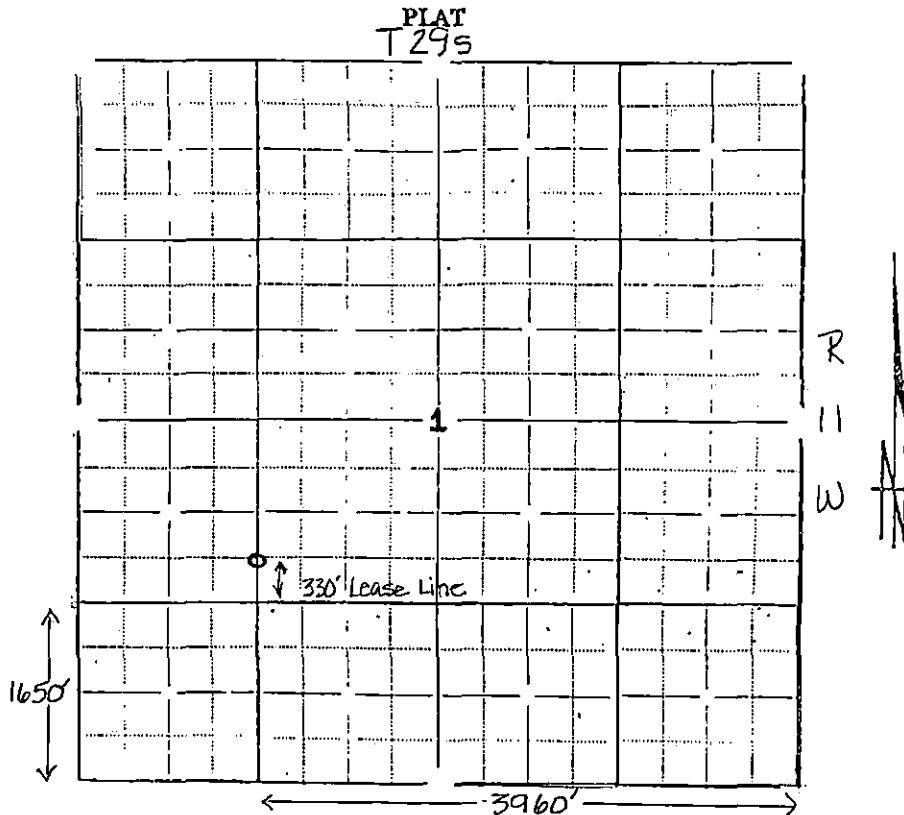
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Iannitti Oil Company LOCATION OF WELL:  
 LEASE Schnittker 1650 feet north of SE corner  
 WELL NUMBER #1 3960 feet west of SE corner  
 FIELD WC S/2-N/2-SW Sec. 1 T 29s R 11 E/W  
 COUNTY Pratt  
 NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR IRREGULAR?  
 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 DESCRIPTION OF ACREAGE SW/4 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

RECEIVED TO STENO  
 COUNTY OF PRATT  
 OFFICE OF THE  
 CLERK OF THE  
 COURTS  
 WICHITA, KANSAS  
 08/02/90

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent D.J. Iannitti TDH.  
 Date 08/02/90 Title President/Partner