

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date November 30, 1985
month day year

API Number 15-151-21,747-00-00

OPERATOR: License # 9854
Name Marmac Petroleum Company
Address 1026 Union Center Building
City/State/Zip Wichita, Kansas 67202
Contact Person Doug McGinness II
Phone (316) 269-3424

NE SW NW Sec 35 Twp 29 S Rg 13
3630 Ft. from South Line of Section
4290 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5652
Name Mustang Drilling & Exploration Inc
City/State Great Bend, KS 67530

Nearest lease or unit boundary line 330 feet
County Pratt

Lease Name Irene Well # 1-35
Ground surface elevation 1868' feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 X 2
Depth to bottom of fresh water 120'
Depth to bottom of usable water 225'
Surface pipe planned to be set 320'
Projected Total Depth 4650' feet
Formation Tight

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 11-21-85 Signature of Operator or Agent Title Vice President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

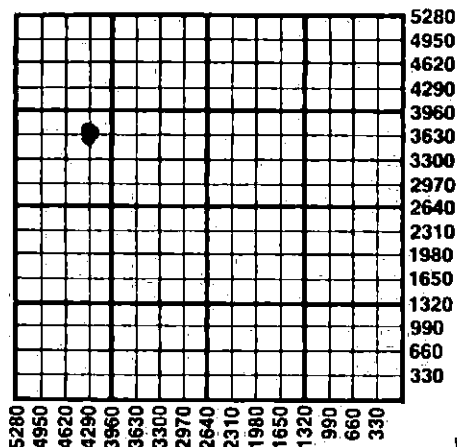
This Authorization Expires 5-25-86 Approved By 11-25-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

NOV 25 1985  
11-25-85  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238