

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 17, 1989
month day year

C. SW SW Sec 33 Twp 29 S, Rg 13 East West

OPERATOR: License # 5046
Name: Raymond Oil Company, Inc.
Address: P. O. Box 48788
City/State/Zip: Wichita, KS 67201
Contact Person: Pat Raymond
Phone: (316) 267-4214

660 feet from South line of Section
4620 feet from East line of Section

(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 5929
Name: Duke Drilling

County: Pratt
Lease Name: Fincham (OWWO) Well #: 1 "C"
Field Name: Jem

Well Drilled For: Well Class: Type Equipment:
..X Oil ... Inj ..X Infield ..X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
..X OWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? X yes ... no
Target Formation(s): Viola
Nearest lease or unit boundary: 660
Ground Surface Elevation: 1902 feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 108/160'
Depth to bottom of usable water: 150/240'
Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 263 w/250 SX
Length of Conductor pipe required: N/A
Projected Total Depth: 4800
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
X well ... farm pond ... other
DWR Permit #: ...
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: ...

If OWO: old well information as follows:
Operator: Raymond Oil Company, Inc.
Well Name: #2 Fincham
Comp. Date: 7/15/77 Old Total Depth 4538

Directional, Deviated or Horizontal wellbore? ... yes ..X no
If yes, total depth location: ...

* Pro-rated: VIOLA JEM

AFFIDAVIT

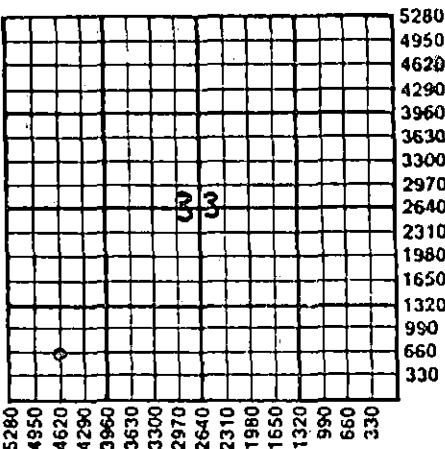
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-28-89 Signature of Operator or Agent: Pat Raymond Title: Vice President



RECEIVED
CORPORATION COMMISSION
AUG - 2 1989
08-02-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE

API # 15-151-20,374-A

Conductor pipe required NONE feet

Minimum surface pipe required 263 feet per Alt. ① X

Approved by: DW 8-03-89

EFFECTIVE DATE: 8-08-89

This authorization expires: 2-03-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.