

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

WP 49219 CS  
15-189-21520-00-00

PRODUCTIVITY TEST  
BARREL TEST

OPERATOR McCoy Pet Corp LOCATION OF WELL C-1/2 NW-NE  
 LEASE GALE A OF SEC. 24 T 31 R 35  
 WELL NO. 2-24 COUNTY Stevens  
 FIELD Lahay PRODUCING FORMATION Chester  
 Date Taken Feb 27-28, 1992 Date Effective \_\_\_\_\_  
 Well Depth 5825 Top Prod. Form 5508 Perfs 5514 - 5528  
 Casing: Size 5 1/2 Wt. 15.5 Depth 5800 Acid \_\_\_\_\_  
 Tubing: Size 2 7/8 Depth of Perfs slotted Mud Anchor # 5470 Gravity 44  
 Pump: Type RWTC Bore 2 1/2" x 2" x 18' Purchaser Jayhawk  
 Well Status Pumping  
 Pumping, flowing, etc.

TEST DATA

Permanent  Field \_\_\_\_\_ Special \_\_\_\_\_  
 Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST 24 HOURS \_\_\_\_\_ MINUTES \_\_\_\_\_ SECONDS \_\_\_\_\_

GAUGES: WATER 1 INCHES 1.0 PERCENTAGE

OIL 117.5 INCHES 99.0 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 197.90

WATER PRODUCTION RATE (BARRELS PER DAY) 1.67

OIL PRODUCTION RATE (BARRELS PER DAY) 196.23

STROKES PER MINUTE 10.5

LENGTH OF STROKE 74 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS All gas used on location

RECEIVED  
STATE CORPORATION COMMISSION  
PRODUCTIVITY  
MAR - 3 1992  
3-3-92  
CONSERVATION DIVISION  
Wichita, Kansas

Initial Test

WITNESSES:

Glenn R. Barlow  
FOR STATE

Frank [Signature]  
FOR OPERATOR

FOR OFFSET

STATE OF KANSAS - CORPORATION COMMISSION  
PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: Initial    Annual    Workover    Reclassification    TEST DATE: \_\_\_\_\_  
Company \_\_\_\_\_ Lease \_\_\_\_\_ Well No. \_\_\_\_\_

County \_\_\_\_\_ Location \_\_\_\_\_ Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ Acres \_\_\_\_\_

Field \_\_\_\_\_ Reservoir \_\_\_\_\_ Pipeline: Connection \_\_\_\_\_

Completion Date \_\_\_\_\_ Type Completion (Describe) \_\_\_\_\_ Plug Back T.D. \_\_\_\_\_ Packer Set At \_\_\_\_\_

Production Method: \_\_\_\_\_ Type Fluid Production \_\_\_\_\_ API Gravity of Liquid/Oil \_\_\_\_\_

Flowing \_\_\_\_\_ Pumping \_\_\_\_\_ Gas Lift \_\_\_\_\_  
Casing Size \_\_\_\_\_ Weight \_\_\_\_\_ I.D. \_\_\_\_\_ Set At \_\_\_\_\_ Perforations \_\_\_\_\_ To \_\_\_\_\_

Tubing Size \_\_\_\_\_ Weight \_\_\_\_\_ I.D. \_\_\_\_\_ Set At \_\_\_\_\_ Perforations \_\_\_\_\_ To \_\_\_\_\_

Pretest: \_\_\_\_\_ Starting Date \_\_\_\_\_ Time \_\_\_\_\_ Ending Date \_\_\_\_\_ Time \_\_\_\_\_ Duration Hrs. \_\_\_\_\_

Test: \_\_\_\_\_ Starting Date \_\_\_\_\_ Time \_\_\_\_\_ Ending Date \_\_\_\_\_ Time \_\_\_\_\_ Duration Hrs. \_\_\_\_\_

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure \_\_\_\_\_ Separator Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_

Casing:	Tubing:	Starting Gauge			Ending Gauge			Net Prod. Bbls.		
		Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water
Pretest:										
Test:										
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections \_\_\_\_\_ Orifice Meter Range \_\_\_\_\_

Pipe Taps:	Flange Taps:	Differential:	Static Pressure:
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure
			In.Water In.Merc. Psig or (Pd)
Orifice Meter			
Critical Flow Prover			
Orifice Well Tester			

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)	Extension (Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD \_\_\_\_\_ Oil Prod. Bbls./Day: \_\_\_\_\_ Gas/Oil Ratio (GOR) = \_\_\_\_\_ Cubic Ft. per Bbl. \_\_\_\_\_

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_

For Offset Operator \_\_\_\_\_ For State \_\_\_\_\_ For Company \_\_\_\_\_