

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

FORM CP-1 (3/92)

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-187-20275-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Athena Energy, Inc. KCC LICENSE # 31407  
(owner/company name) (operator's)

ADDRESS P. O. Box 100 CITY Spearman

STATE Texas ZIP CODE 79081 CONTACT PHONE # (806) 659-2952

LEASE Virgil F. Clark WELL# 1 SEC. 4 T. 29S R. 40 (East/West)

NW - SE - \_\_\_\_\_ SPOT LOCATION/OOOO COUNTY Stanton

1980 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

2540 FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL \_\_\_\_\_ GAS WELL X D&A \_\_\_\_\_ SWD/ENHR WELL \_\_\_\_\_ DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 613 CEMENTED WITH 400 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 2498 CEMENTED WITH 600 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 2260-72, 2273-79

ELEVATION \_\_\_\_\_ T.D. 2498' PBTD 2483' ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING AS PER KCC RULES & REGULATIONS.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? Yes-Attached  
If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

LARRY W. TRIPLETT PHONE# (405)-942-6926

ADDRESS 5100 N. BROOKLINE STE 840 city/State OKLAHOMA CITY, OK 73112

PLUGGING CONTRACTOR SARGENT'S CASING PULLING KCC LICENSE # 6547

ADDRESS P.O. BOX 506 LIBERAL, KS 67905-0506 PHONE # (316)-624-7455  
(company name) (contractor's)

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 8-24-98 AUTHORIZED OPERATOR/AGENT: Larry W. Triplett  
(signature)

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

FORM CP-1 (3/92)

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-187-20275 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Athena Energy, Inc. KCC LICENSE # 31407  
(owner/company name) (operator's)

ADDRESS P. O. Box 100 CITY Spearman

STATE Texas ZIP CODE 79081 CONTACT PHONE # (806) 659-2952

LEASE Virgil F. Clark WELL# 1 SEC. 4 T. 29S R. 40 (East/West)

NW - SE - SPOT LOCATION/Q000 COUNTY Stanton

1980 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

2540 FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 613 CEMENTED WITH 400 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 2498 CEMENTED WITH 600 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 2260-72, 2273-79

ELEVATION \_\_\_\_\_ T.D. 2498' PBDT 2483' ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING AS PER KCC RULES & REGULATIONS.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? Yes-Attached  
If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

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(signature)

B - 3293' GL - 3200

8 5/8" 24# CSA 613' x 400 BX  
(circ)

Chase

Perf 2240-46' x 2 JSPF

Perf 2260-72' x 2 JSPF

Perf 2275-79' x 2 JSPF

2 3/8" 4.7# TLA 2317'

Perf 2322-27' x 2 JSPF

PBD - 2483'

5 1/2" 14# CSA 2498' x 600 BX  
(circ)

TD - 2498'

RECEIVED  
AUG 26 1951  
SPECIAL DELIVERY

Anisco Production Company  
Virgil F. Clark Gas Unit, Well No. 1

SCALE:

DRG.  
NO.

HUGOTON  
VIRGIL F. CLARK GAS UNIT WELL NO. 1  
CHASE

Surface Location: 1980' FSL x 2540' FEL, SE/4 Section 4-29S-40W,  
Stanton County, Kansas.

Elevation: KB - 3293' GL - 3286'

TD: 2498'

PBD: 2483'

Formation Tops: Chase - 2229' (+1064')  
Ft. Riley - 2428' (+865')

Spud Date: 4-27-78

Casing: 8 5/8" 24# CSA 613' x 400 sx (circ)  
5 1/2" 14# CSA 2498' x 600 sx (circ)

Perforations: Perf 2322-27' x 2 JSPF. Acid x 500 gal 15%  
MCA at 8 BPM, ATP 350#. Perf 2240-46', 2260-  
72', 2275-79' x 2 JSPF. Frac first stage x 17,000  
gal trt wt x 34,000# river sn at 50 BPM, ATP 850#.  
Flush x 20 ball sealers x 500 gal 15% HCl. Second  
stage frac x 17,000 gal trt wt x 34,000# river sn  
at 50 BPM, ATP 1280#. Flush x 20 ball sealers  
x 500 gal 15% HCl. With ball sealers on perfs hit  
3500# pr. Unable to frac with third stage. Flush  
well at 3600# at 8 BPM. Total well frac x 34,000  
gal trt wt x 68,000# river sn at 50 BPM, ATP  
1135#.

Initial Potential: Comp as SIGW 8-22-78, 24-20 tst SI PR 251#,  
930 MCFD.

Initial Stimulation: See comments under "Perforations".

Log Inventory: Gamma Ray Neutron Log - 5/16/78

Original Equipment: RTG x seating nipple landed at 2317'-RFR.

AUG 26 1



## Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

August 24, 1998

Athena Energy, Inc.  
PO Box 100  
Spearman, Tx. 79081

Virgil F. Clark #1  
API 15-18720275  
NW SE  
Sec. 4-29S-40W  
Stanton County

Dear Larry W. Triplett,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City, KS 67801  
(316) 225-8888