



For KCC Use:
 Effective Date: 04/21/2015
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1249703
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

*Must be approved by KCC five (5) days prior to commencing well
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.*

Expected Spud Date: 04/20/2015
month day year

OPERATOR: License# 35196
 Name: DA&K Oil Company, LLC
 Address 1: 790 Q ROAD
 Address 2: _____
 City: PLAINVILLE State: KS Zip: 67663 + _____
 Contact Person: Don Lowry
 Phone: 785-650-3461

CONTRACTOR: License# 31569
 Name: Bach, Jason dba Bach Oil Production

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic ; # of Holes _____	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Other	<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: Kaiser Francis Oil
 Well Name: Bray Estate #1
 Original Completion Date: 11/28/1960 Original Total Depth: 3466

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: JUL 10 2015
 OWWO

CONSERVATION DIVISION
 WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15 -	<u>15-163-00820-00-01</u>
Conductor pipe required	<u>0</u> feet
Minimum surface pipe required	<u>258</u> feet per ALT. <input type="checkbox"/> I <input checked="" type="checkbox"/> II
Approved by:	<u>Rick Hestermann 04/16/2015</u>
This authorization expires	<u>04/16/2016</u>
<small>(This authorization void if drilling not started within 12 months of approval date.)</small>	
Spud date:	Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

Spot Description: _____
 NW SE SW SW Sec. 20 Twp. 8 S. R. 19 E W
(100/100) 336 feet from N / S Line of Section
985 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rooks
 Lease Name: Bray Well #: 1
 Field Name: Bray

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 336

Ground Surface Elevation: 2005 Estimated _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 800

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 258

Length of Conductor Pipe (if any): _____

Projected Total Depth: 3462

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 7-8-2015

Signature of Operator or Agent:

Don Lowry

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