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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 097-21,351-0000  
SE SE SE, SEC. 28, T 28 S, R 19 W/E  
100 feet from S section line  
440 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5278  
Operator: Enron Gas Services, Inc.  
Name & Address: 14811 St. Mary's Ln., Ste. 256  
Houston, TX 77079

Lease Name Mullinville Well # 1  
County Kiowa  
Well Total Depth 2376 77.22 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 606

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Brandt Drilling Co., Inc. License Number 5840  
Address 200 W. Douglas, Ste. 700, Wichita, KS 67202

Company to plug at: Hour: 7 p.m. Day: 8 Month: 3 Year: 19 93

Plugging proposal received from Merlin Freeman  
(company name) Brandt Drilling Company, Inc. (phone) 316-267-4335

work: to fill hole with heavy mud and spot cement through drill pipe  
1st plug at 1211' with 50 sx cement,  
2nd plug at 40' with 10 sx cement,  
3rd plug to circulate rathole with 15 sx cement,  
4th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part X None \_\_\_\_\_

Operations Completed: Hour: 11:50 a.m. Day: 9 Month: 3 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug ran drill pipe to 1211' and spotted 50 sx 60/40 Pozmix  
2% cc. Tagged plug two hours later and could not find it.

2nd plug ran drill pipe to 1211' and spotted 50 sx 60/40 Pozmix 2% cc. Circulated some  
cement to the pit. Could not tag bottom plug two hours later.

3rd plug ran drill pipe to 1211' and spotted 50 sx cement. Waited two hours and tagged  
cement at 463'. It appears the drill pipe was going through the cement before it set up

Each batch of cement pushed the column of cement up the hole. Tagged hard cement at 463'  
Remarks: Used 60/40 Pozmix 2% cc by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED  
Observe this plugging.

DATE MAR 19 1993

Signed Steve Durrant (TECHNICIAN)  
3-10-93  
CONSERVATION DIVISION  
Wichita, Kansas

INV. NO. 37494 APR 06 1993

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

6th plug to circulate mousehole with 10 sx cement.

GEORGE

1940

FOR USE:

EFFECTIVE DATE:

DISTRICT #

SEAL Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.E.C. five (5) days prior to commencing well

097-21,351-0000

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date February 20 1993

Sec 28 Twp 28S Rg 19W East

OPERATOR: License # 5275278
Name: Enron Gas Services, Inc
Address: 14811 St. Mary's Lane, Suite 256
City/State/Zip: Houston, Texas 77079
Contact Person:
Phone: (713) 531-5635

190' feet from South / North line of Section
140' feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kiowa

Lease Name: Mullinville Well #: 1
Field Name: Wildcat

Is this a Prorated/Spaced Field? yes no X
Target Formation(s): Chase Group Top

Nearest lease or unit boundary:
Ground Surface Elevation: 2301 feet MSL

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 140'
Depth to bottom of usable water: 140' 555'

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 500

Length of Conductor pipe required: none
Projected Total Depth: 2500

Formation at Total Depth: top of Chase Group
Water Source for Drilling Operations: X well farm pond other

DNR Permit #:
Will Cores Be Taken? Hutchinson salt formation

If yes, proposed zone:
Bottom Hole Location: EXP 8-10-93 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Merlin FRC man
SPUD DATE 2-23-93 INIT. R.C.
LENGTH SURFACE PLANNED 570 828
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 6 1/2" CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 2376 FORMATION Chase
RAN PIPE @ DV TOOL ALT II DONE
Arbuckle Plug @ Ft. W/ SX Y N SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2211 Ft. W/ SX 2900
1/2 Base Anyh. @ 1211 Ft. W/ SX 2010
1/2, 1/2 Plug @ 1211 (depth) Ft. W/ SX
Bottom Surface @ 1211 Ft. W/ SX
40' Plug @ 40 Ft. W/ SX
RAT HOLE CIRC/W/ SX MOUSE HOLE W/O SX
WATER WELL SX (Irr. Well Pond
TECHNICIAN See Permit Report. Hauling
TYPE OF CEMENT 60/40 6% 2900 POC
STARTING TIME DATE 3-8-93
COMPLETION TIME DATE 3-9-93
EMENT COMPANY Halliburton
Hutchinson salt formation 2543' salt