

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-097-20893-00-00
Spot: NESWSE Sec/Twnshp/Rge: 12-28S-19W
990 feet from S Section Line, 1660 feet from E Section Line
Lease/Unit Name: PYLE-TAYLOR - A Well Number: 2
County: KIOWA Total Vertical Depth: 5002 feet

Operator License No.: 5118 Conductor Pipe: Size _____ feet:
Operator Name: TGT PETROLEUM CORPORATION Surface Casing: Size 8.625 feet: 524 WITH 375 SX CMT
Address: 7570 W 21ST ST N. STE1010D Production: Size 4.5 feet: 4999 WITH 250 SX CMT
WICHITA, KS 67275 Liner: Size _____ feet: 162.57

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 12/04/2000 4:00 PM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: HAROLE BELLERIVE Company: TGT PETROLEUM Phone: (316) 773-2266

Proposed Plugging Method: SAND BACK TO 4600' & 4 SX CMT. 1ST PLUG AT 1180' WITH 50 SX CMT. 2ND PLUG AT 550' WITH 50 SX CMT. 3RD PLUG AT 0-40' WITH 10 SX CMT. USE 15 SX GEL FOR GEL SPACER.

Plugging Proposal Received By: SCOTT ALBERG Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 12/04/2000 5:00 PM KCC Agent: STEVE PFEIFER

Actual Plugging Report:

PERFS AT 4767-70 & 4651-56. SANDED BACK TO 4100' & PUT 4 SX CMT ON TOP OF SAND BRIDGE THROUGH DUMP BAILER. SPOT PLUGS THROUGH 4 1/2" CASING. LOAD HOLE WITH GEL. 1ST PLUG AT 1180' WITH 50 SX CMT. 2ND PLUG AT 550' WITH 50 SX CMT. 3RD PLUG AT 40' WITH 10 SX CMT.

RECEIVED
STATE CORPORATION COMMISSION

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. RECOVERED 3000' OF 4 1/2" CASING.

Plugged through: CSG

DEC 6 2000
12-6-00
CONSERVATION DIVISION
Wichita, Kansas

District: 01

Signed

Stephen J. Pfeifer
(TECHNICIAN) *SA*

INVOICED

DATE

12/7/00

DEC 05 2000

Form CP-2/3

INV. NO.

2001061077 MP