

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 097-21447 - 0000  
County KIOWA  
- SW - SW - SE Sec. 15 Twp. 29 Rge. 20  
330 Feet from (3/N (circle one) Line of Section  
2310 Feet from (E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Operator: License 8061  
Name: OIL PRODUCERS, INC. OF KANSAS  
Address P.O. BOX 8647

Lease Name FROMME Well # 1  
Field Name CORMICK  
Producing Formation MISSISSIPPI  
Elevation: Ground 2388 KB 2393  
Total Depth 5225 PBDT 5188  
Amount of Surface Pipe Set and Cemented at 670

City/State/Zip WICHITA, KANSAS 67208  
Purchaser: KANSAS INDUSTRIAL/ through KGS pipeline  
Operator Contact Person: DIANA RICHECKY

Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to w/ sx cmt.

Phone (316) 681-0231  
Contractor: Name: MALLARD JV, INC.  
License: 4958

Drilling Fluid Management Plan AH-1, 3-23-00 U.C.  
(Data must be collected from the Reserve Pit)

Wellsite Geologist: WILLIAM SHEPHERD  
Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD SIOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

Chloride content 17600 ppm Fluid volume 160 bbls  
Dewatering method used: EVAPORATION AND RESTORE SITE  
Location of fluid disposal if hauled offsite:

If Workover:  
Operator:  
Well Name:  
Comp. Date Old Total Depth

Operator Name  
Lease Name License No.  
Quarter Sec. Twp. S Rng. E/W  
County Docket No.

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBDT  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.  
10/15/99 10/27/99 11/29/99  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir  
Title President Date 03/06/2000

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Subscribed and sworn to before me this 6th of March 2000.  
Notary Public Diana L. Richecky  
Date Commission Expires Jan 12, 2004



Form ACO-1 (7-91)

RECEIVED  
STATE CORPORATION COMMISSION

MAR 7 - 2000

CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Oil Producers, Inc. of Kansas Lease Name FROMME Well # 1  
 Sec. 15 Twp. 29S Rge. 20  East  West  
 County KIOWA

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	4294'	-1902'
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING	4467'	-2075'
(Submit Copy)		KANSAS CITY	4479'	-2087'
List All E.Logs Run:		MISSISSIPPI	5086'	-2694'
GEOLOGICAL LOG, DUAL INDUCTION LOG, COMPENSATED NEUTON DENSITY LOG, SONIC LOG, DUAL RECEIVER CEMENT BOND LOG		LTD	5225'	-2833'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR		13 3/8"	48#	213	60 40 Poz	475	3% CC, 2% GEL
SURFACE	12 1/4"	8 5/8"	24#	670	ALW/Class A	185/125	3% CC 1/4# Floseal
PRODUCTION	7 7/8	5 1/2"	15#	5228	EA-2	100	gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
		SEE ATTACHED INITIAL COMPLETION REPORT	same

TUBING RECORD	Size 2 3/8"	Set At 5171.77'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method			
11/29/99	x Flowing Pumping Gas Lift Other (Explain)			
Estimated Production	Oil Bbls.	Gas 225mcfpd	Mcf	Water BWPD
				Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

**MALLARD JV, Inc.**  
DRILLING CONTRACTORS

P. O. Box 1009  
MCPHERSON, KS 67460 316-241-4640

**Drillers Log**

OPERATOR: **Oil Producers, Inc. of Kansas**  
P. O. Box 8647  
Wichita, KS 67208

WELL: **Fromme #1**

API #: 15-097-21447-0000

COMMENCED: October 15, 1999

LOCATION: SW SW SE  
330' FSL, 2310' FEL  
Section **15**, Township **29 S**, Range **20 W**  
Kiowa County, KS

COMPLETED: October 28, 1999

TOTAL DEPTH: 5225'

ELEVATION: 2387' GL, 2382' KB

STATUS: Set Casing - Mississippi formation

SPUD: 10:25 am 10/15/99

SIZE HOLE DRILLED: 15-1/2" x 233'

SURFACE CASING SIZE: 13-3/8" x 48# x 235.5' (7 jts.)

SET AT: 213'

CEMENT: \_\_\_\_\_

SIZE HOLE DRILLED: 12-1/4" x 675'

PRODUCTION CASING: 8-5/8" x 24# x 663.75' (16 jts.)

SET AT: 670.95'

CEMENT: 185 sacks Lite, 3% cc, and 125 sacks Class A, 3% cc, 2% gel

SIZE HOLE DRILLED: 7-7/8" x 5225' RTD

PRODUCTION CASING: 5-1/2" x 5229'

SET AT: 5224'

CEMENT: 100 sacks EA-2

PD: 2:35 am 10/28/99

DRILL STEM TESTS: None

ELECTRIC LOG: Yes

RECEIVED  
STATE CORPORATION COMMISSION

MAR 7 - 2000

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

OIL PRODUCERS INC., OF KS.  
INITIAL COMPLETION REPORT

WELL - FROMME #1

LEGAL - SW/SW/SE OF 15-29s-20w IN KIOWA CO. KS.

API# - 15-097-21,477

G.L. - 2388'

K.B. - 5' ABOVE G.L. @ 2393'

SURFACE CSN - 8 5/8" @ 670' WITH 310 SX, AND 13 3/8" @ 213'

RTD - 5225'

LTD - 5225'

PRODUCTION CASING - 5 1/2", 14# @ 5224' WITH 100 SX EA-2

TOP OF CEMENT - 4600' WITH EXCELLENT CEMENT BONDING.

PBTD - 5188' (ELI 11/3/99)

PERFORATIONS

MISS CHERT-----	5100'-5105' 4/FT.	11/8/99
MISS DOLO-----	5120'-5123' 4/FT.	11/8/99
MISS DOLO-----	5126'-5128' 4/FT.	11/8/99
MISS DOLO-----	5132'-5133' 4/FT.	11/8/99

TUBING RAN - 15' MA, SN, 165 JTS. 2 3/8" TUBING. (5153.67')

TUBING SET @ - 5171.77' (SET 20' OFF BOTTOM 11/24/99)

AVERAGE JT - 31.23'

PUMP RAN - 2" X 1-1/2" X 14' RWTC WITH 6' GAS ANCHOR

RODS RAN - PUMP, 2' X 3/4", 112 - NEW 3/4" RODS, 93 - NEW 7/8" RODS, 6', 6', 4', P.R.

PUMP SET @ - 5156.77'

PUMPING UNIT - SPEED KING 114, S.N.-1195, RATIO - 28.5:1, WITH 64" STROKE.

ENGINE - CONTINENTAL C-66

SURFACE EQUIPMENT-20" X 8' VERTICAL SEPARATOR, 500#, WITH MANUAL DUMP, S.N.-2106  
SKID MOUNTED WITH BS&B 2' X 10' LINE HEATER, S.N. - 11708  
2 - 10' X 12' 210 BBL STEEL STOCK TANKS  
4' X 20' HEATER TREATER  
10' X 12' FIBERGLASS 200 BBL WATER TANK

RECEIVED 2" METER RUN, BARTON METER, WITH METER HOUSE.  
STATE CORPORATION COMMISSION

MAR 7 - 2000

CONSERVATION DIVISION  
Wichita, Kansas

11/3/99

ELI WIRELINE ON LOCATION TO RUN CORRELATION & BOND LOG.  
FOUND TOTAL DEPTH - 5188' (THIS IS 19' HIGH TO TOP OF INSERT @ 5207')  
FOUND TOP OF CEMENT - 4600' WITH EXCELLENT CEMENT BONDING.

11/8/99

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.  
 SWAB 5 1/2" CASING DOWN TO 4700'.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN MISS CHERT AND DOLOMITE.

PERFORATE MISS CHERT 5100'-5105' WITH 4 SHOTS/FT.  
PERFORATE MISS DOLO 5120'-5123' WITH 4 SHOTS/FT.  
PERFORATE MISS DOLO 5126'-5128' WITH 4 SHOTS/FT.  
PERFORATE MISS DOLO 5132'-5133' WITH 4 SHOTS/FT.  
FOUND TOTAL DEPTH - 5189'

NOTE: - HAD VERY GOOD GAS BLOW AFTER PERFORATING.

TEST MISS CHERT AND DOLOMITE NATURAL AS FOLLOWS:

FOUND FLUID LEVEL @ 3500' & SCATTERED. FLUID HAS COME UP HOLE 1200'.  
 SWAB WELL DOWN, STRONG GAS BLOW AND VERY GOOD SHOW OF OIL.  
1/2 HR. NATURAL TEST - RECOVERED 100' FLUID (APPROX 2.5 BBLs), 95% OIL, 75 MCFPD GAS TEST.

ACID SERVICES ON LOCATION TO ACIDIZE ALL MISS INTERVALS WITH 2000 GALS 15% DSFE ACID AND 70 BALL SEALERS.

ACIDIZE ALL MISS PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.  
 PUMP 1500 GALS 15% DSFE ACID WITH 70 BALL SEALERS SPACED EQUALLY.  
 LOAD HOLE WITH FIELD BRINE.  
 PRESSURE TO 1200# & STARTED FEEDING.  
 DISPLACE 500 GALS @ 4 BPM - 700# TO 600#.  
 DISPLACE 1500 GALS ACID W/BALLS @ 5 BPM - 600# TO 100#.  
 NOTE: EXPERIENCED POOR BALL ACTION.  
ISIP - VAC, TTL LOAD - 173 BBLs.

COMANCHE RIGGED UP TO SWAB BACK ACID LOAD AND TEST MISS AFTER ACID.

TEST MISS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 1400' FROM SURFACE.  
 MADE 3 SWAB RUNS RECOVERING APPROX 30 BBLs. WELL KICKED OFF BLOWING SWAB OUT.  
 FLOW WELL FOR 30 MINUTES, RECOVERING APPROX 85 BBLs.  
 FLOW TEST FOR 30 MINUTES TO PIT. ESTIMATE GAS VOLUMES @ 6000 TO 8000 MCFPD.  
 RECOVERING HEAVY MIST OF FLUID @ APPROX 50% OIL.

NOTE: HAD TO SHUT WELL IN DUE TO EXTREME VOLUMES AND HIGH WINDS CAUSING A PAINTING EFFECT TO THE LANDSCAPE WITH OIL.  
 DECISION MADE TO PRODUCE WELL TEMPORARILY VIA 5 1/2" CASING, TO AVOID KILLING WELL IN ORDER TO RUN TUBING. IT WAS ALSO DECIDED NOT TO RE-TREAT WELL @ THIS TIME.

SHUT DOWN FOR THE DAY.

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CONSERVATION DIVISION  
 Wichita, Kansas

ORIGINAL

11/9/99

SICP - 1260 psi,  
SBHP - CALCULATES 1470 psi. (THIS IS PESSIMISTIC ASSUMING NO FLUID FILL-UP)  
COMANCHE RIGGED DOWN & MOVED OFF LOCATION.

WILL SET SURFACE EQUIPMENT AND LAY GAS LINE TO RADER LEASE AS SOON AS POSSIBLE.

11/10 THRU 11/18/99

BUILT TANK BATTERY GRADE 2200' TO THE ESE OF WELL ON SE CORNER OF LEASE.

SIoux TANK TRUCKS AND STREMMEL ON LOCATION WITH TANK BATTERY EQUIPMENT AND SET UP TANK BATTERY AS FOLLOWS:

<u>HEATER TREATER</u> - 4' X 20'	(PURCHASED FROM STREMMEL)
<u>STOCK TANKS</u> - 2 - 10' X 12' 210 BBL STEEL	(FROM PAXTON)
<u>WATER TANK</u> - 10' X 12' 200 BBL FIBERGLASS	(FROM BENSON LEASE)
<u>GAS MEASUREMENT</u> - 2" METER RUN, METER WITH HOUSE	(PURCHASE FROM MILLER)
<u>GAS UNIT</u> - 20" X 8' VERTICAL, 500# SEPARATOR W/MANUAL DUMP. SN-2106. SKID MOUNTED WITH BS&B LINE HEATER 2' X 10'. SN-11708	(FROM FLINN-A)

NOTE: - GAS UNIT WAS SET @ WELL HEAD.

GABEL LEASE SERVICE ON LOCATION TO LAY 2 3/8" STEEL LEAD LINE AND 2 3/8" STEEL GAS SALES LINE.

DITCHED AND LAID 2213' OF 2 3/8" STEEL TUBING LEAD LINE FROM GAS UNIT TO TANK BATTERY.

DITCHED AND LAID 4134' OF 2 3/8" STEEL TUBING LEAD LINE FROM GAS UNIT TO RADER TANK BATTERY AND TIED INTO GAS SALES LINE DOWNSTREAM OF COMPRESSOR.

NOTE: - ALL 2 3/8" STEEL TUBING FROM OPIK HALLIBURTON STOCK.

11/18/99

SICP - 1390 psi, SBHP - CALCULATES 1626 psi, FIGURING NO FLUID.

PUT WELL IN SERVICE VIA FLOWING UP 5 1/2" CASING.

11/19/99

WELL PRODUCING 750 MCFPD, TRYING TO LOG OFF. OPEN WELL UP TO 1400 MCFPD.

11/20/99

WELL LOGGED OFF. ATTEMPT TO BLOW WELL TO KICK WELL OFF.

11/21/99

WELL LOGGED OFF. DECISION MADE TO RUN TUBING AND RODS, SET PUMPING UNIT.

11/23/99

RECEIVED  
STATE CORPORATION COMMISSION  
COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D POLE UNIT.

MAR 7 - 2000

CONSERVATION DIVISION  
Wichita, Kansas

11/24/99

SIoux TANK SERVICE ON LOCATION, DELIVERED TUBING FROM OPIK STOCK AND NEW 3/4" AND 7/8" RODS FROM A&W SUPPLY.

GREAT PLAINS ON LOCATION WITH HIGH PRESSURE TRUCK LOADED WITH 3% KCL WATER. KILL WELL WITH 80 BBLs TREATED WATER, USED ANOTHER 80 BBLs DURING JOB TO KEEP WELL QUIET.

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
165 JTS. USED T&D 2 3/8" TUBING	5153.67'
K.B. (5' < 3' ABOVE G.L.)	<u>2.00'</u>
<u>TUBING SET @</u>	5171.77'
SEATING NIPPLE SET @	5156.77'

TAG TOTAL DEPTH @ 5191' (BY TBG TALLY), PICK UP & SET TUBING 20' OFF BOTTOM.

RIG TO RUN BOTTOM HOLE PUMP AND RODS.

RAN PUMP AND RODS AS FOLLOWS:

2" X 1 1/2" X 14' RWTC WITH 6' GAS ANCHOR	16.00'
2' X 3/4" ROD SUB	2.00'
112 - NEW 3/4" NORRIS RODS	2800.00
93 - NEW 7/8" NORRIS RODS	2325.00'
6', 6', 4' X 7/8" ROD SUBS	16.00'
1 1/4" X 16' POLISHED RODS WITH 7' LINER	<u>16.00'</u>
<u>PUMP SET @</u>	5156.77'

COMANCHE RIGGED DOWN & MOVED OFF LOCATION.

P&S ELECTRIC ON LOCATION WITH ROUSTABOUT CREW. BUILT PUMPING UNIT GRADE TO WEST OF WELL.

SIoux TRUCK ON LOCATION WITH PUMPING UNIT AND ENGINE FROM WOLFF-B #1 WELL.  
SET PUMPING UNIT - SPEED KING 114, SN - 1195, RATIO - 28.5:1, WITH 64" STROKE.  
SET ENGINE - CONTINENTAL C-66.

P&S HOOKED UP WELL HEAD AND GAS SUPPLY TO ENGINE BACK FROM GAS SEPARATOR. PUT WELL IN SERVICE @ 9 SPM X 44" STROKE. PUMP CAPACITY = 80 BTFPD @ 80% EFFICIENCY.

11/25/99

WELL PRODUCED 10 BO, 17 BW, AND 0 MCF.

11/26/99

WELL PRODUCED 1 BO, 8 BW, AND 0 MCF. WELL DOWN.

11/27/99

WELL PRODUCED 0 BO, 62 BW, AND 0 MCF.



**ORIGINAL  
COPY**

**SALES OFFICE:**  
105 S. Broadway  
Suite #490  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX  
(316) 734-5071 Cel

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX  
(316) 546-5548 Cel

**Invoice**

<b>Bill to:</b>		6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208			991048	10/28/99	2211	10/17/99
<b>Service Description</b>						
Cement						
<b>Lease</b>				<b>Well</b>		
Fromme				1		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	Bob Casper	Dave Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	'A-CON' LITE BLEND	SK	200	\$14.68	\$2,936.00
D202	60/40 POZ	SK	275	\$8.00	\$2,200.00
C322	GILSONITE	LB	1100	\$0.55	\$605.00
C310	CALCIUM CHLORIDE	LBS	702	\$0.50	\$351.00
C195	CELLFLAKE	LB	106	\$1.77	\$187.62
E107	CEMENT SERVICE CHARGE	SK	475	\$1.50	\$712.50
R401	STANDBY CEMENT PUMPER, PER 8HRS. OF FRACTION	EA	1	\$1,280.00	\$1,280.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	1	\$200.00	\$200.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	25	\$2.50	\$62.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	528	\$1.25	\$660.00
R201	CASING CEMENT PUMPER, 301-500'	EA	1	\$670.00	\$670.00

**Sub Total:** \$9,864.62  
**Discount:** \$1,647.00  
**Discount Sub Total:** \$8,217.62  
 Tax Rate: 5.90%      **Taxes:** \$0.00  
 (T) Taxable Item      **Total:** \$8,217.62

**RECEIVED**  
STATE CORPORATION COMMISSION

MAR 7 - 2000

CONSERVATION DIVISION  
Wichita, Kansas

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL



FIELD ORDER

02211

INVOICE NO.		Subject to Correction			
Date	10-17-99	Lease	Fromme	Well #	1
Customer ID		County	Riowa	State	KS
Oil Prod of KS Inc		Depth		Formation	
		Casing	13 7/8	Casing Depth	213
				TD	496
		Customer Representative	Bob Casper	Treater	Dr. Scott
		Shoe Joint	15 Requested		
		Job Type	Wittier 13 7/8 cond Newell		

CHARGE

AFE Number	PO Number	Materials Received by	X
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	200 SKS	Thixotropic				
D202	275 SKS	40/60 poz				
C322	1100	Gilsonite				
C310	702 Lbs	Calcium Chloride				
C195	106 Lbs	Cellflake				
E167	475 SKS	Cement Service Charge				
R401	1 ea	Standby Charge 8 hrs				
R402	1 ea	Additional Hrs 8 hrs				
RECEIVED						
STATE CORPORATION COMMISSION						
E100	1 ea	UNITS 1 way	MILES 25			
E104	28 tm	TONS	MILES 25		MAR 7 - 2000	
R201	1 ea	EA. 301'-500'	PUMP CHARGE		CONSERVATION DIVISION Wichita, Kansas	
Discounted Price =			8277.62			
+ Taxes						



**ORIGINAL**  
**TREATMENT REPORT 0.14.44**

Customer ID	Date
Customer <i>Oil Prod of KS Inc</i>	<i>10-17-99</i>
Lease <i>Fromme #1</i>	Lease No.
	Well # <i>/</i>

Field Order # <i>02210</i>	Station <i>Pratt KS</i>	Casing <i>13 3/8</i>	Depth <i>235</i>	County <i>Iowa</i>	State <i>KS</i>
Type Job <i>Lost Circ &amp; 13 3/8 Conductor New Well</i>			Formation	Legal Description <i>15-29-20</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size <i>4 1/2</i>	Shots/Ft		<i>Acid 200sk's Thixotropic</i>		RATE	PRESS	ISIP
Depth <i>238</i>	Depth <i>340</i>	From	To	<i>200sk's 40/60 po2</i>		Max	<i>1500</i>	5 Min.
Volume <i>35.7</i>	Volume <i>3.0</i>	From	To	<i>75's SKs 40/60 po2 1"</i>		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Bob Cooper</i>	Station Manager <i>Dave Sutory</i>	Treater <i>Dave Scott</i>
--	---------------------------------------	------------------------------

Service Units	<i>106</i>	<i>23</i>	<i>34</i>	<i>72</i>	<i>32</i>	<i>70</i>			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1760</i>					<i>Called Out 10-15-99 Chart #1</i>
<i>1900</i>					<i>On loc w/Bulk Trk</i>
<i>0200</i>					<i>Pump Trk on Loc 10-16-99</i>
					<i>Rig Lost Circ</i>
					<i>ordered 100sk's Thixotropic</i>
					<i>D.P. @ 340' open Ended</i>
<i>0700</i>		<i>100</i>	<i>3</i>	<i>3</i>	<i>Pump Tbg Volume</i>
<i>0905</i>		<i>100</i>	<i>27</i>	<i>3</i>	<i>Mix &amp; Pump 100sk's Tbg Cmt</i>
<i>0715</i>		<i>100</i>	<i>3</i>	<i>3</i>	<i>Disp &amp; Balance Cmt w.o.c</i>
					<i>ordered 100sk's Thix Cmt</i>
<i>1500</i>					<i>D.P. @ 210' open End</i>
<i>1505</i>		<i>100</i>	<i>27</i>	<i>3</i>	<i>Pump Tbg Volume</i>
<i>1510</i>		<i>100</i>	<i>27</i>	<i>3</i>	<i>Mix &amp; Pump 100sk's Cmt</i>
					<i>Balance &amp; Disp Cmt Good Circ</i>
					<i>w.o.c 2 hrs &amp; Drillout</i>
					<i>Put 1 1/2 Holes Run 13 3/8 Csg</i>
<i>1330</i>	<i>100</i>		<i>5</i>	<i>3</i>	<i>Break line on 13 3/8 Csg Good Circ</i>
<i>1332</i>	<i>100</i>			<i>3</i>	<i>St mixing Cmt @ 14.3ppg</i>
<i>1345</i>	<i>0</i>		<i>38.5</i>	<i>4</i>	<i>Finish Mixing Cmt &amp; St Disp w/H2O</i>
<i>1346</i>	<i>100</i>	<i>35.3</i>		<i>0</i>	<i>Disp Pumped Chase In with w.o.c</i>

10244 NE Hwy 61 • P. O. Box 8613 • Pratt, KS 67124-8613 • Phone (316) 672-1201 • FAX (316) 672-5383



Customer ID	Date
Customer Oil Prod of HS Inc	10/14/99
Lease Fromme	Lease No. Well #
	1

Field Order # 02211	Station Pratt KS	Casing 13 3/8	Depth 213	County Kiowa	State KS
Type Job Lost Circ & 13 3/8 Conductor New Well	Formation	Legal Description 13-29-20			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size 4.5	Shots/ft		Acid 200 sk's Thix		RATE	PRESS	ISIP
Depth 213	Depth 340	From	To	Pre Pad 200 sk's 40/60 poz	Max	1500		5 Min.
Volume 35.3	Volume 3.0	From	To	Prod 75 sk's 40/60 poz	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Bob Casper	Station Manager Dave Autry	Treater Dave Scott
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Service Units	106	23	34	12	32	70			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Chart #2
					Cont Didat Circ Run line Cont Down 40'
					Wait 2 hrs Run 50' 1"
1500			17.3	1	Mix & Pump 75 sk's 40/60 poz
					Cont Circ
					Mixed 200 sk's Thix @ 340'
					" 200 sk's Thix @ 210'
					" 200 sk's 40/60 poz 13 3/8 @ 213'
					" 75 sk's 40/60 poz 1" @ 50'
					Job Complete
					Thank you
					Scotty

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 7 - 2000  
CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

# ALLIED CEMENTING CO., INC.

2578

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. ledge

DATE <u>10-18-99</u>	SEC. <u>15</u>	TWP. <u>29</u>	RANGE <u>20</u>	CALLED OUT <u>7:00A.M.</u>	ON LOCATION <u>10:30A.M.</u>	JOB START <u>5:45P.M.</u>	JOB FINISH <u>6:30P.M.</u>
LEASE <u>Fromme</u>		WELL # <u>1</u>	LOCATION <u>Mullinville Cafe, 55-1/2W</u>		COUNTY <u>KIOWA</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mallard Drilling  
 TYPE OF JOB Surface Csg.  
 HOLE SIZE 12 1/4 T.D. 671'  
 CASING SIZE 8 5/8 x 24 DEPTH 670'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 300 MINIMUM 100  
 MEAS. LINE SHOE JOINT 41.90  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 40 1/2 Bbls. Fresh H<sub>2</sub>O.  
 EQUIPMENT

OWNER Oil Producers/Ks.  
 CEMENT  
 AMOUNT ORDERED 185 sks. ALLW + 3%cc  
1/4" FLO-SEAL 125 sks. CLASS A + 3%cc  
2% Gel  
 COMMON A 125 @ 6.35 793.75  
 POZMIX @  
 GEL 2 @ 9.50 19.00  
 CHLORIDE 9 @ 28.00 252.00  
ALLW 185 @ 6.00 1110.00  
FLO-SEAL 46# @ 1.15 52.90  
 @  
 @  
 @  
 @  
 @  
 HANDLING 310 @ 1.05 325.50  
 MILEAGE 310 x 48 04 595.20

PUMP TRUCK CEMENTER Larry Dreiling  
 # 343 HELPER Justin Hart  
 BULK TRUCK  
 # 259 DRIVER Mark Brongardt  
 BULK TRUCK  
 # DRIVER

TOTAL \$ 3148.35

### REMARKS:

Pipe on Bottom - Break Circ.  
mix + Pump 185 sks. ALLW + 3%cc  
1/4" FLO-SEAL 125 sks. CLASS A + 3%cc  
2% Gel. Release Plug. Pump + Displace  
Plug w/ 40 1/2 Bbls. Fresh H<sub>2</sub>O. Bump Plug  
Shott In. Cement Did Circ. ✓

### SERVICE

DEPTH OF JOB 670'  
 PUMP TRUCK CHARGE 0-300' 470.00  
 EXTRA FOOTAGE 370' @ .43 159.10  
 MILEAGE 48 @ 2.85 136.80  
 PLUG 878 Rubber @ 90.00 90.00  
 @  
 @

TOTAL \$ 855.90

CHARGE TO: Oil Producers of Ks.  
 STREET P.O. Box 8647  
 CITY WICHITA STATE KANSAS ZIP 67208

### FLOAT EQUIPMENT

1 - Baffle Plate @ 45.00 45.00  
 RECEIVED @  
 STATE CORPORATION COMMISSION @  
 @

MAR 7 - 2000

TOTAL \$ 45.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

CONSERVATION DIVISION  
 TAX Wichita, Kansas  
 TOTAL CHARGE 4049.25  
 DISCOUNT 809.85 IF PAID IN 30 DAYS  
 NET # 3239.40  
 X Arnold Hessi  
 PRINTED NAME

SIGNATURE X [Signature]

**ORIGINAL COPY**



**SALES OFFICE:**  
 105 S. Broadway  
 Suite #490  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX  
 (316) 734-5071 Cel

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX  
 (316) 546-5548 Cel

**Invoice**

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		991077	10/31/99	2218	10/28/99
	<b>Service Description</b>				
	Cement - Production String				
<b>Lease</b>			<b>Well</b>		
Fromme			1		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	Shane Summers	Dave Scott	New Well		Net 30

<b>ID.</b>	<b>Description</b>	<b>UOM</b>	<b>Quantity</b>	<b>Unit Price</b>	<b>Price</b>
D204	AA2	SK	100	\$13.56	\$1,356.00
D202	60/40 POZ	SK	35	\$8.00	\$280.00
C322	GILSONITE	LB	470	\$0.55	\$258.50
C223	SALT (Fine)	LBS	715	\$0.35	\$250.25
C192	FLA-1, FLUID LOSS	LB	24	\$3.20	\$76.80
F101	CENTRALIZER, 5 1/2"	EA	4	\$53.00	\$212.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$251.00	\$251.00
F181	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$214.00	\$214.00
C300	"A" FLUSH	GAL	5	\$15.00	\$75.00
C312	LATEX	GAL	13	\$14.85	\$193.05
R701	CEMENT HEAD RENTAL	EA	1	\$70.00	\$70.00
E107	CEMENT SERVICE CHARGE	SK	135	\$1.50	\$202.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	25	\$2.50	\$62.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	155	\$1.25	\$193.75
R210	CASING CEMENT PUMPER, 4501-5000'	EA	1	\$1,740.00	\$1,740.00

**Sub Total:** \$5,435.35

**Discount:** \$1,816.08

**Discount Sub Total:** \$3,619.27

**Tax Rate:** 5.90%

**Taxes:** \$0.00

**MAR 7 - 2000** (T) Taxable Item

**Total:** \$3,619.27

**RECEIVED**  
STATE CORPORATION COMMISSION

CONSERVATION DIVISION  
Wichita, Kansas

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.





**ORIGINAL**  
**TREATMENT REPORT** 02051

Customer ID	Date
Customer Oil Prod Inc of KS	10-27-99
Lease Fromme	Lease No. / Well #

Field Order # 02218	Station Pratt KS	Casing 3 1/2	Depth 5224	County Kiowa	State KS
Type Job 5 1/2 Prod String New Well			Formation	Legal Description 15-29-20	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3.5	Tubing Size	Shots/Ft	PB TD 5207	Acid 1000's At 2	Gas Blok Last 50	RATE	PRESS	ISIP
Depth 3224	Depth	From	To	Pre Pad 133	14.5	Max	2000	5 Min.
Volume	Volume	From	To	Pod	335K 40/60 poz	Min		10 Min.
Max Press	Max Press	From	To	Frac	DEP =	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	20 Bbls 2% KCL		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 12 Bbls mud flush		Gas Volume		Total Load

Customer Representative Shane Summers	Station Manager Dave Autry	Treater Dave Scott
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Service Units	106	23	32	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1500					Called Out
1800					Trks on loc Safety mtg
					Cent 1-3-5-7
					Esge on Bottom Drop Ball + Circ w/ Rig
					Rig up Trks
0135	500		20	6	St 2% KCL Preflush
0138	500		12	6	St mud flush
0139	400		2.3	4	St Scavenger Cmt @ 12.8 ppg 10sk's
0138	400		13.8	4	St mixing head Cmt @ 14.5 ppg 50sk's
0149	300		13.8	4	St mixing Tail Cmt w/ Gas Blok @ 14.5 50sk's
			29.9 Total	SL	finish mixing Cmt Close In
0155			10	5	Wash Pump + line
0157	250			7	Release Plug + St Disp w/ H2O
0213	600		105	6	lifting Cmt 105 Bbls O4
0217	1200		127	6	Plug Down + PSI Test Csg
0218	0				Release psi
0245			5.7	2	Plug R.H. + M.H. w/ 255K 40/60 poz
					Good Circ During Job

RECEIVED  
STATE CORPORATION COMMISSION

MAR 7 - 2000

Job Complete  
Thank you Scotty.