ORIGINAL

(corrected)

SIDE ONE

API NO. 15- ____097-21,306-000 STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION Kiowa County **WELL COMPLETION FORM** East ACO-1 WELL HISTORY _C NW SW Sec. 9 Twp. 29 Rge.20 DESCRIPTION OF WELL AND LEASE 1980 Ft. North from Southeast Corner of Section Operator: License # ____ 5414 4629 Ft. West from Southeast Corner of Section Name: J. MARK RICHARDSON (NOTE: Locate well in section plat below.) Address 155 N. MARKET SUITE 840 Lease Name NEIER ≤ Well # 1B Field Name WESTLAND City/State/Zip WICHITA, KS. 67203 Producing Formation <u>MISS</u>ISSIPPI Purchaser: KANSAS GAS SUPPLY ____ кв __ 2380 Elevation: Ground Operator Contact Person: J. MARK RICHARDSON 5150 рвто 5105 Total Depth Phone (316) 262-3192 5280 4950 Contractor: Name: GABBERT-JONES, INC. STATE CON CHARGE COMM 4290 License: 5842 3960 ΔPR 1 6 1991 F Wellsite Geologist: J. MARK RICHARDSON 3300 2970 CONSTRIVATION DIVISION Designate Type of Completion 2640 Temp. Abd TATE COPE TATION COMM SSION

Delayed Comp.

(Core, Water Supplies Wichita, Kansas 2310 X New Well ____ Re-Entry ____ Workover 1980 1850 1320 _ lnj Other (Core, Water Supply, etc.)
AUG 1 9 1991 990 660 If OWNO: old well info as follows: Operator: Wichita Kansas Amount of Surface Pipe Set and Cemented at 478 Feet Well Name: _____ Comp. Date _____ Old Total Depth _____ Multiple Stage Cementing Collar Used? _____ Yes $\frac{X}{}$ No Drilling Method: If yes, show depth set _____ _X_ Mud Rotary ____ Air Rotary ____ Cable If Alternate II completion, cement circulated from 478 1/17/91 1/26/91 feet depth to SURFACE w/ 325 sx cmt. Spud Date Date Reached ·TD Completion Date INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Date 4/15/91 Wireline Log Received ____ Drillers Timelog Received Subscribed and sworn to before me this 15THday of APRIL 19 <u>91</u>. Distribution SWD/Rep Plug Other (Specify)

> KIM SANTELLAN State of Kansas My Appt. Exp.

Date Commission Expires

Form ACO-1 (7-89)

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TO

JMMALLIED CEMENTING COMPANY, INC.
P. O. BOX 31

RUSSELL, KANSAS 67665

	Bully RUSSELL, RANSAS 67663		
Տ։	J. Mark Richardson VOU.NO. VENDOR NO.	Rel INVOICE NO	58555
	1-2 00054	<u>58555</u>	
	115 N. Market #840 DAYEOF INVOICE 1-17-91	DUE DATE PURCHASE ORDER N	NO
	Wichita, Kansas 67202 9104 - 03 - 6600	3371.67	Neier B #1
		DATE	Jan. 17, 199 1
SI	ERVICE AND MATERIALS AS FOLLOWS:		
		3371.67	
	Common 195 sks @\$5.25 \$	1,023.75	
	Pozmix 130 sks @\$2.25	292.50	
	Chloride 10 sks @\$21.00	210.00	\$ 1,526.25
	Handling 325 sks @\$1.00	325.00	
	Mileage (70) @\$0.04¢ per sk per mi	910,00	
	Surface	380.00	
	278' @\$0.39¢ per ft. over 300'	108.42	
	Mi @\$2.00 pmp. trk. (40)	80.00	
	if account 0 shallNT 20% disc	42.00 count will	1,845.42
	be allowed U.Lr if paid within		\$ 3,371.67
	from date of invoice	RECE	lved
	Cement circ.	STATE CORPUBAT	
			1

THANK YOU

CONSERVATION DIVISION Wighita Consas

ALLI CEMENTING COMPANY, INC.

P. O. BOX 31 RUSSELL, KANSAS 6766	5	
TO:	INVOICE NO	58634
	PURCHASE ORDER N	
	LEASE NAME	Neier B #1
(Development)	DATE	Jan. 26, 1991
SERVICE AND MATERIALS AS FOLLOWS:		
Common 165 sks @\$5.25 Pozmix 110 sks @\$2.25 Ge1 6 sks @\$6.75 Cemad 6#@\$4.00 WFR II 500 gal @\$0.50 Salt 27 sks @\$4.75	\$ 866.25 247.50 40.50 24.00 250.00 128.25	\$ 1,556.50
Handling 275 sks @\$1.00 Mileage (70) @\$0.04¢ per sk per mu Production string Mi @\$2.00 pmp. trk. (40)	275.00 770.00 880.00 80.00	
VOU. NO. VENDUM IT PLUS 863 Y OATE OF INVOICE DUE DATE If account CURRENT 20%	33.00	2,038.00 \$ 3,594.50
999 - GE - GGOVELOUT held be allowed GOVERN I poid	within 30 days STATE COR	ECEIVED
3594.510 from doing 1 113.	5 .,	R 1 6 1991
All Prices Are Net, Payable 30 Days Following Date of Invoice. 14% Co.	cons	RVATION DIVISION .chita, Kansas