

AFFIDAVIT OF COMPLETION FORM

15-097-00122-001ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR J. Mark Richardson #5414

API NO. not assigned OWWO

ADDRESS 640 Century Plaza Bldg.
Wichita, Ks. 67202

COUNTY Kiowa County
FIELD RADER

**CONTACT PERSON J. Mark Richardson
PHONE (316) 262-3192

PROD. FORMATION Mississippi
LEASE Rader

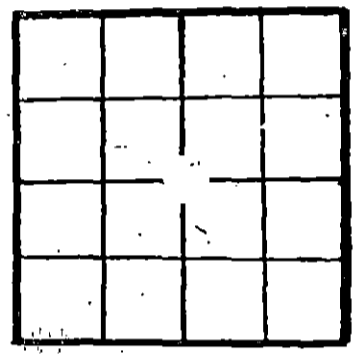
PURCHASER Derby Refining Co.
Box 1030
ADDRESS Wichita, Ks. 67201

WELL NO. 1
WELL LOCATION SEC. 29 TWP. 20 RGR. W

DRILLING CONTRACTOR Gabbert-Jones, Inc.
ADDRESS 830 Sutton Place
Wichita, Ks. 67202

330 Ft. from East Line and
330 Ft. from South Line of
the 12, SEC. 29 TWP. 20 RGR. W

PLUGGING CONTRACTOR Pickrell Drilling Co.
ADDRESS 705 Fourth Nation Bank Bldg.
Wichita, Ks. 67202



TOTAL DEPTH 5125 PBT

SPUD DATE 11-25-58 DATE COMPLETED 1-3-83
Respu'd 7-21-82
ELEV: GR 2339 DF KB 2350

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8"		297			
Production		4 1/2"	10.5#	5124	60/40 Posmix	200	10% Salt; 2% gel; .75% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3 1/2" Koneshot	5032-5034
			4	3 1/2" Koneshot	5030-5032

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% Demud Acid w/2 gal. I-2	5032-5034
2,000 gal. 28% HCL w/8 gal. I-2	5030-5032
200 sx. Cemand 15# cement - 1000 gal. 15% HCL w/2 gal. I-2	5032-5034--5031-5033 for Acid job

Date of first production 1-1-83 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity

RATE OF PRODUCTION PER 24 HOURS
Oil 15 bbls. Gas 0 MCF Water 0 %
Disposition of gas (vented, used on lease or sold)

RECEIVED
STATE CORPORATION COMMISSION
FEB 22 1983

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
Wichita, Kansas

Estimated height of cement behind Surface Pipe 5125

DV USED? none

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
HEEBNER	4219	-1869		
TORONTO	4235	-1885		
DOUGLAS	4253	-1903		
LANSING	4397	-2047		
BASE K.C.	4824	-2474	Laterolog	5127
MISSISSIPPI	5026	-2676		
R.T.D.	5125	-2775		
DST #1 5024 to 5044; 680' gas; 140' HD&GCM; & 65' Oil ISIP/FSIP 1605/1305.				
DST #2 5044 to t067; 45' GCM & 245' Water.				

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

J. Mark Richardson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE Rader LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF January, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF February, 19 83

(S) J. Mark Richardson

Judy L. McMinn
NOTARY PUBLIC
Judy L. McMinn

MY COMMISSION EXPIRES: 10-30-84

