

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MIDCO Exploration, Inc.

API NO. 15-097-20,779-0000

ADDRESS 411 Farmers & Bankers Bldg.
Wichita, KS 67202

COUNTY Kiowa

FIELD Wildcat WESTLAND

**CONTACT PERSON Harvey Gough
PHONE 316 262-1146

PROD. FORMATION Miss

PURCHASER Clear Creek Inc.

LEASE Neier

ADDRESS 818 Century Plaza Bldg.
Wichita, KS 67202

WELL NO. 1

WELL LOCATION S/2 SE/4

DRILLING Blue Goose Drlg. Inc.

Ft. from Line and

CONTRACTOR ADDRESS P.O. Box 1413

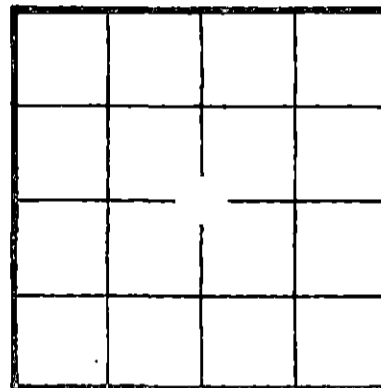
Ft. from Line of

Great Bend, KS 67530

the SEC. 8 TWP. 29S RGE. 20W

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC [checked]
KGS [checked]
(Office Use)

TOTAL DEPTH 5250 PBTD

SPUD DATE 6-21-81 DATE COMPLETED 7-4-81

ELEV: GR 2381 DF 2386 KB 2388

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 607 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Harvey Gough OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR)(OF) MIDCO Exploration, Inc.

OPERATOR OF THE Neier LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF July, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

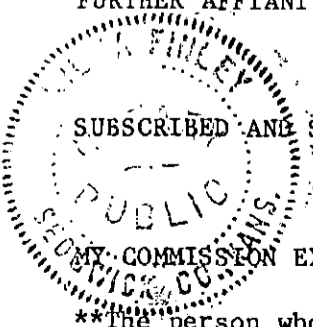
SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF December, 19 81.

Signature of Harvey Gough

Signature of Wilma Finley

NOTARY PUBLIC Wilma Finley
for State of Kansas

MY COMMISSION EXPIRES: July 27, 1984.



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Shells	0	2440	LOG TOPS	
Shale & Lime	2440	5145		
Lime	5145	5250	Herington	2666
TD		5250	Towanda	2795
			Cottonwood	3165
			Tarkio	3673
			Topeka	3861
			Heebner	4261
			Douglas	4297
			Iatan	4434
			Lansing	4446
			Stark	4743
			B KC	4856
			Pawnee	4946
DST #1 5123-5140			Ft Scott	4977
Mis Run tool plugged			Cherokee Sh	4992
SLID 6' to bottom			Miss	5080
			Miss	5092
DST #2 5123-5145			TD	5244
Mis Run tool plugged				
Slid Tool 12' to bottom				
DST #3 Straddle 5090-5120				
30, 30, 13, 60"				
Strong blow immediately				
15" gas gauge 1,250,000 CFPD				
25" gas gauge 2,060,000 CFPD				
2nd opening flowed oil in				
5"				
Rec 500' oil, 90' Wtr				
IFP 357-521#				
FFP 443-579#				
BHP 1632-1632#				
Temp 115°				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	607'	Portland	450	3% cc 2% gel
Production	7 7/8	4 1/2	10 1/2#	5223	Posmix	125	60-40 pos 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5092-96

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	5090	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Completed Natural	5092-96

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-18-81	flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	unknown bbls.	unknown MCF	%	

Disposition of gas (vented, used on lease or sold)	Perforations
	5092-96