

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5414
Name J. Mark Richardson
Address 640 Century Plaza Bldg
Wichita, Kansas 67202
City/State/Zip

Purchaser Clear Creek, Inc.

Operator Contact Person J. Mark Richardson
Phone (316) 262-3192

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist J. Mark Richardson
Phone (316) 262-3192

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

3-12-85 3-24-85 4-22-85
Spud Date Date Reached TD Completion Date
5475 5474
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 634 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from 634 feet depth to surface 385x cmt

API NO. 15-097-21,120-0000
County Kiowa
C NE NE Sec. 3 Twp. 29 Rge. 20 East West

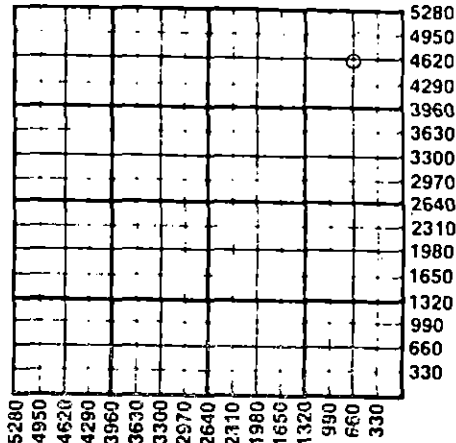
4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hayse A Well # 1

Field Name Ralbeck

Producing Formation Lansing

Elevation: Ground 2362 KB 2367
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased/City of Greensburg
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

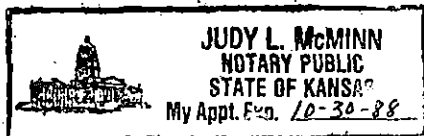
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. Mark Richardson
Title Operator Date 6-12-85

Subscribed and sworn to before me this 12th day of June 1985

Notary Public Judy L. McMinn
Date Commission Expires 10-30-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



JUN 13 1985

CONSERVATION DIVISION
Wichita, Kansas

6-13-1985

Form ACO-1 (7-84)

Sec 3 Twp 29 Rge 20

Operator Name J. Mark Richardson Lease Name Hayse A Well # 1

Sec..... 3 Twp..... 29S. Rge..... 20 East West County..... Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4060-4140 open 30" & died. weak blow. IFP/FFP 77/77; ISIP/FSIP 1290/1147

DST #2 4381-4421 30-55-10-45; GTS 3"; 177,000 cfg 10"; flowed oil 30"; shut in and oil flowed 40"; reversed oil out of pipe. Recovered 4360' oil. IFP/FFP 271/599; ISIP/FSIP 1501/1001

DST #3 4575-4670 GTS 35"; ga 37,600 cfg 15"; recovered 1620' GSW. IFP/FFP 599/1070; ISIP/FSIP 1600/1578

Name	Top	Bottom
HEEBNER	3177	-1810
TORONTO	4190	-1823
DOUGLAS	4112	-1845
BR. LIME	4348	-1981
LANSING	4352	-1985
MISSISSIPPI	4974	-2607
VIOLA	5396	-3029

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..12. 1/4...8 1/2.....	...24#.....	...634...	..Common...	...385..	3% GGL, .2% CC
..Production..	..7. 7/8...4 1/2.....	...10.5#...	...5474..	..RFC.....	...270..	2% CC.....

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4391-4397		

TUBING RECORD Size 3 3/8 Set At 5430 Packer at Liner Run Yes No

Date of First Production 4-22-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
65 Bbls		MCF	Bbls	CFPB	38

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4391-4397