

plugged 11-11-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6044
Name Stelbar Oil Corporation, Inc.
Address 155 North Market, Suite 500
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person John C. Shawver
Phone (316) 264-8378

Contractor: License # 5146
Name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Paul Gerlach
Phone (316) 269-2083

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

11-2-87 11-11-87 11-11-87
Spud Date Date Reached TD Completion Date

5200'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 145 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-069-20,218-0000
County Gray
C SE NE Sec. 29 Twp. 29S Rge. 27 East
3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

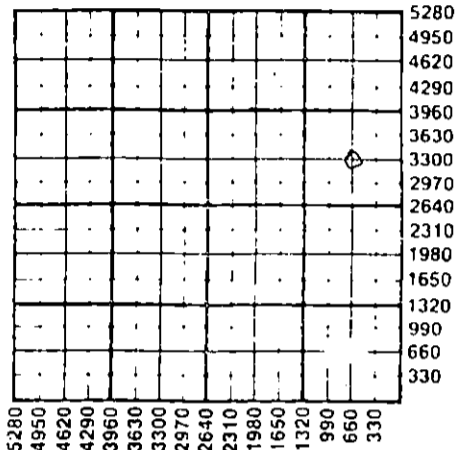
Lease Name SALMON Well # 1

Field Name

Producing Formation

Elevation: Ground 2626 GL 2635 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Shawver
Title Vice-President Date 11/16/87

Subscribed and sworn to before me this 16th day of November 1987
Notary Public Judy Warrior
Date Commission Expires 4/26/89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION
NOV 17 1987

Operator Name Stelbar Oil Corporation, Inc. Lease Name SALMON Well # 1

Sec. 29 Twp. 29 S Rge. 27 East West County Gray

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 5135' - 5200'. 15 30 30 30. Rec.
 10' mud. IFP 48# - 48#, FFP 48# - 48#.
 ISIP 60#, FSIP 60#. IHP 2526#, FHP 2524#.

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1543	(+1092)
Chase Group	2678	(- 43)
Heebner	4223	(-1588)
Lansing	4355	(-1720)
B/KC	4796	(-2161)
Marmaton	4863	(-2228)
Cherokee	4968	(-2333)
Base Penn Lime	5141	(-2506)
Morrow Sand	5178	(-2543)
Mississippian	5190	(-2555)
L.T.D.	5196	(-2561)

RELEASED

DEC 12 1988

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used				FROM CONFIDENTIAL			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	1451'	Lite common	450 200	2% cc. 2% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	Bbls		MCF		Bbls		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled