

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

plugged 10-28-87
057-20,430-0000

Operator: License # 6044
Name Stelbar Oil Corporation, Inc.
Address 155 North Market, Suite 500
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person John C. Shawver
Phone (316) 264-8378

Contractor: License # 5146
Name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Paul Gerlach
Phone (316) 269-2083

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
 If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
 10-12-87 10-28-87 10-28-87
 Spud Date Date Reached TD Completion Date
 6470'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1579'
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
 Cement Company Name
 Invoice #

API NO. 15-057-20,430-0000
 County Ford
 150' SW of SW SE Sec 16 Twp 29S Rge 26 East West

555 Ft North from Southeast Corner of Section
 2085 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

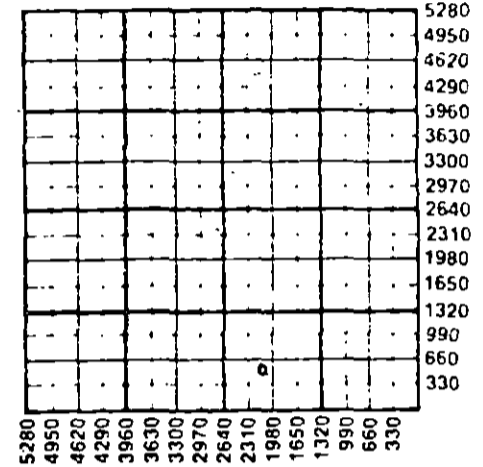
Lease Name DODD Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2573 KB 2582

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
 Docket # Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

RECEIVED
 STATE CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 11-9-87
 NOV 9 1987
 Filed by Ellis County, Okla.
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 20 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Shawver
 Title Vice-President Date 11/6/87

Subscribed and sworn to before me this 6th day of November 1987
 Notary Public Judy Warrior
 Date Commission Expires April 26, 1989

K-C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Sec 16 Twp 29S Rge 26E

Operator Name Stelbar Oil Corporation, Inc. Lease Name DODD Well # 1

Sec. 16 Twp. 29 S Rge. 26 East West County Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 4 columns: Formation Name, Bottom of Formation, Top, Bottom. Lists formations like Heebner, Lansing, Swope, Hertha, B/Kansas City, Marmaton, Novinger, Oswego, Cherokee, B/Penn Lime, St. Gen, St. Louis, Spergen, Warsaw, Osage, Burlington Keouk, Kinderhook, Viola, Simpson Shale, Simpson Sd.

DST #1 4955-4982
30-45-60-90
Rec 180' MW (75%N) 65KPPM
Hyd: 2493-2462
IF: 20-41
FF: 62-93
SIP: 1485-1485
BHT: 125°F

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 23#, 1579', Lite & Common, 725, 2% cc.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer at, Liner Run [] Yes [] No.

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).....

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled