

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6029 EXPIRATION DATE June 30, 1983

OPERATOR Ladd Petroleum Corporation API NO. 15-057-20,318-0000

ADDRESS P. O. Box 2848 COUNTY Ford

Tulsa, Oklahoma 74101 FIELD Wildcat

** CONTACT PERSON David P. Spencer PROD. FORMATION --

PHONE (918) 587-6531

PURCHASER LEASE Bartlett

ADDRESS WELL NO. 1-13

WELL LOCATION SW SW SW

DRILLING H-30 Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS 251 North Water, Suite 10

Wichita, Kansas 57202 the SW (Qtr.) SEC 13 TWP 29S RGE 26 (W).

PLUGGING H-30 Drilling, Inc. WELL PLAT

CONTRACTOR 251 North Water, Suite 10

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 5330' PBTB

SPUD DATE 4-25-83 DATE COMPLETED 5-6-83

ELEV: GR 2543' DF 2555' KB 2557'

DRILLED WITH ~~(WIRELINE)~~ (ROTARY) ~~(WIRELINE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1427' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer
(Name) Mgr. of Engineering

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of May

19 83.

MY COMMISSION EXPIRES: 1-23-85

Mary E. Russell
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 20 1983
5-20-83
CONSERVATION DIVISION
Wichita, Kansas

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED...
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

OPERATOR LADD PETROLEUM CORPORATION LEASE Bartlett SEC. 13 TWP. 29S RGE. 26

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-13

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand and Red Bed	0'	480'		
Shale and Clay	480'	870'		
Red Bed	870'	1255'		
Red Bed and Shale	1255'	1427'		
Shale and Sand	1427'	2450'		
Shale and Lime	2450'	2822'		
Lime and Shale	2822'	5330'		
R.T.D.	5330'			

DST NO.: 4282' - 4406'
15, 30, 60 90 min. intervals

If additional space is needed use Page 2, Side 2

RELEASED
JUN 10 1985
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1427'	Lite Class "H"	400 200	1/4# flocele, 3% c.c.
Conductor	26"	16"		39'		4 c.y. 6	grout

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>Dry Hole</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	Perforations
Disposition of gas (vented, used on lease or sold)		