

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/85

OPERATOR Pickrell Drilling Company API NO. 15-057-20,374-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Ford

Wichita, KS 67202 FIELD Fager Ext.

** CONTACT PERSON Jay McNeil PROD. FORMATION _____

PHONE 262-8427 _____ Indicate if new pay.

PURCHASER _____ LEASE Amy

ADDRESS _____ WELL NO. 4

DRILLING Pickrell Drilling Company 990 Ft. from East Line and

CONTRACTOR _____ 2310 Ft. from South Line of

ADDRESS 110 N. Market, Suite 205 the SE (Qtr.) SEC36 TWP 29SRGE 25 (W).

Wichita, KS 67202

PLUGGING Pickrell Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 110 N. Market, Suite 205

Wichita, KS 67202

TOTAL DEPTH 5450' PBD _____

SPUD DATE 04/17/84 DATE COMPLETED 04/28/84

ELEV: GR 2576' DF 2578' KB 2581'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 564' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. W. Sebitts
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7 day of May, 19 84.

IE A. BROWNLEE
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES: February 24, 1985

A. A. Brownlee
(NOTARY PUBLIC)
A. Brownlee
RECEIVED
STATE CORPORATION COMMISSION
MAY 7 1984
CHIEF ENFORCEMENT DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Pickrell Drilling Co. LEASE NAME Amy SEC 36 TWP 29S RGE 25 (W)
WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.</p> <p>DST #1 5262'-5295', 30"-60"-30"-30", rec. 70' mud, IFP 39#-78#, FFP 78#-78#, ISIP 157#, FSIP 98#.</p> <p>DST #2 5250'-5365', 30"-60"-90"-90", rec. 4500 GIP, 40' SGCM, 120' S10&GCM, 60' O&GCM, IFP 78#-108#, FFP 108#-137#, ISIP 1092#, FSIP 1538#. (pressures building - tight formation).</p>			<p>ELOG TOPS:</p> <p>Heebner 4369(-1788) BL 4510(-1929) Lansing 4523(-1942) Stark 4884(-2303) B/KC 5149(-2568) B/Paw 5149(-2568) Cherokee 5183(-2602) B/Inola 5264(-2683) Miss 5316(-2735)</p>	
<p>RELEASED MAY 08 1985 FROM CONFIDENTIAL</p>				
<p>If additional space is needed, use Page 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		564"	60/40 poz	300	2% Ge1 - 3% CC
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.		Oil	Gas	Water	%	Gas-oil ratio	CFR
		bbls.	MCF			bbls.	
Disposition of gas (vented, used on lease or sold)				Perforations			