This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.  Attach separate letter of request if the informat confidential, only file one copy. Information on si side two will then be held confidential.  Circle one: (il) Gas, Dry, SWD, OWWO, Injection. The Applications must be filed for dual completion, communication with the logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of tion is to be held confidential. If tide one will be of public record and Type and complete ALL sections. Tingling, SWD and injection, T.A. Tog, gamma ray neutron log, etc.).
OPERATOR LADD PETROLEUM CORPORATION	API NO. 15-057-20253-000
ADDRESS P. O. Box 2848	COUNTY Ford
Tulsa, Oklahoma 74101	FIELD North Minneola
**CONTACT PERSON L. O. Butner	PROD. FORMATION Atoka
PHONE (918) 587-6531	LEASE C. S. Shelor
PURCHASER Inland Crude Purchasing Co.	WELL NO. 1
ADDRESS 200 Douglas Building	WELL LOCATION SW SW SW
Wichita, Kansas 67202	
DRILLING Rains & Williamson Oil Co., Inc.	330 Ft. from South Line and
CONTRACTOR 435 Page Court, 220 W. Douglas	330 Ft. from West Line of
Wichita, Kansas 67202	the SW SEC. 36 TWP. 29SRCE. 25W
PLUGGING	WELL PLAT
CONTRACTOR	KCC V
ADDRESS	KGS / (Office
	Use) .
TOTAL DEPTH 5415' PBTD 5373'	36
SPUD DATE 12-12-81 DATE COMPLETED 12-22-81	
ELEV: GR 2581' DF KB 2591.5	
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
Amount of surface pipe set and cemented 1500'	. DV Tool Used? No
AFFIDAVI	<u>T</u> .
STATE OF Oklahoma , COUNTY OF	Tulsa ss, I,
L. O. Butner OF LAWFUL AGE, BE	
DEPOSES THAT HE IS Production Engineer (FOR)	,
OPERATOR OF THE C. S. Shelor LEASE	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO	R THAT WELL NO 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY	OF January STATE CONTRACTOR AND ATTHEMPORATE
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	
FURTHER AFFIANT SAITH NOT.	
TOWNER THE FIRST DATE NOT .	CONSERVATION DIVISION  (S) O. Buffill Kansas
SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF	
• • • • • • • • • • • • • • • • • • •	Mary Etussell
MY COMMISSION EXPIRES: 1-23-85	NOTARY PUBLIC
**The person who can be reached by phone regarding a mation. Within 45 days of completion, a witnessed i required if the well produces more than 25 BOPD or i	nitial test by the Commission is

FORMATION DESCRIPTION, CONTENTS, ETC.

DEPTH

NAME

IDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

воттом

	Sandstone			5278	5278 5298			a ,	 			
	• · · · · · · · · · · · · · · · · · · ·											
	Report of all strings	<del></del>	,	<del>,</del> _	<del></del>	RECORD		) or (XXXX		e and percen		
	Purpose of string	Sixe hole drilled	<u> </u>	Weight lbs/ft.	Setting depth	65/35		Sacks 650	┦	el, 2		40:
	roduction		5-1/2"	15.5		Class	H	200	3% c 50 s 18%	x RFC salt,	75%	29
						<u></u>	- <u></u>				CFR2	
-	LINER RECORD  Top, tt Bottom, tt. Sacks cement					<del></del>			ATION RECORD		<del></del>	
	Cop, H Bottom, ft. Sack		20cks co	ement	Shots per ft.		Sixe & type		Depth interval			
Six	TUBING RECORD  Size Setting depth Packer set at			2 JSP	2 JSPF Rose Csg.			52	80-98			
2 7/8" 5269 TACID, FRACTURE, SHOT, C				CEMENT SO	THE SOURCE OF SOUR			<u> </u>				
			int and kind of		SEMERI 30	OFETE KEC	<u> </u>	De	pth interve	i treated		
1000 gals. 7½% Spearhead Acid					•				.5280-98 (18')			
,								,		-	<del></del>	
									_			
Producing method (flowing, pumping, gas lift, etc.)  1-15-82  Producing method (flowing, pumping, gas lift, etc.)								Gravit	y	43:8		
PATE OF PRODUCTION PER 24 HOURS 169 bble 2576 MCF Water							%		s-oil ratio 15,24			
ĎI	sposition of gas (vented,	used on lease or	sold!	VOPLC			foratio			- 529		