

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5152 EXPIRATION DATE 6-30-84

OPERATOR BANKS OIL COMPANY API NO. 15-057-20,366-0000

ADDRESS 200 W. Douglas #550 COUNTY FORD

Wichita, KS 67202 FIELD MINNEOLA, SO  
~~Unnamed (should be new pool)~~

\*\* CONTACT PERSON Lee Banks PROD. FORMATION Morrow  
PHONE 267-0783 Indicate if new pay.


PURCHASER CLEAR CREEK LEASE OSHL0

ADDRESS Century Plaza Bldg. WELL NO. 1-36

Wichita, KS 67202 WELL LOCATION SE SE NE

DRILLING THUNDERBIRD DRILLING CO. 467' Ft. from South Line and

CONTRACTOR P.O. Box 18407 330' Ft. from East Line of

ADDRESS Wichita, KS 67218-0407 the NE (Qtr.) SEC 36 TWP 29 RGE 25 

PLUGGING N/A WELL PLAT

CONTRACTOR \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_ KCC

TOTAL DEPTH 5415' PBD \_\_\_\_\_ KGS

SPUD DATE 1/18/84 DATE COMPLETED 3-2-84 SWD/REP \_\_\_\_\_

ELEV: GR 2582 DF \_\_\_\_\_ KB 2587 PLG. \_\_\_\_\_

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS. NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 641' DV Tool Used? N/A

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I Lee Banks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lee Banks  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1<sup>st</sup> day of MAY 1984, 19\_\_\_\_.

Shirley Whitmore  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-28-86

RECEIVED  
STATE CORPORATION COMMISSION



\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 1 1984  
5-1-84  
Wichita, Kansas

(E)  
(W)

Side TWO  
OPERATOR

BANKS OIL COMPANY

LEASE NAME OSHLO

SEC 36 TWP 29S RGE 25

WELL NO 1-36

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. X Check if samples sent Geological Survey.					
DST #1	5290-5320 45/60/60/60 Strong Blow g.t.s in 15" in 2nd Flow 9MCF/D Rec. 325' heavy frothy mud cut oil 80% oil 15% Gas 5% Mud				
	IFP 62-93# ISIP 1641# FFP 93-154# FSIP 1610#				
					RELEASED APR 11 1985 FROM CONFIDENTIAL LOG TOPS: HEEBNER 4372 -1785 TORONTO 4392 -1805 LANSING 4530 -1943 MARMATON 5030 -2443 CHEROKEE 5158 -2571 MORROW SH. 5276 -2689 MORROW SD. 5293 -2706 MISSISSIPPI 5336 -2749 R.T.D. 5415 L.T.D. 5413
					RELEASED APR 11 1985 FROM CONFIDENTIAL
If additional space is needed use Page 2					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface pipe	12 1/2"	8 5/8"		641'			
Production	7 7/8"	4 1/2"	10 1/2#	5403'	scav. & 60/40	poz 175	10% NaCl 3/4 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft. N/A	Bottom, ft.	Socks cement	Shots per ft. 4 shots	Size & type	Depth interval 5293-5297
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TUBING RECORD

Size 2 3/8"	Setting depth 5318'	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidize w/ 500 gal. 7 1/2% Fe acid w/ Methanol. frac. w/ 14,200 gal fluid; 10,000 gals. diesel, 4,200 gal. crude oil along w/ 6,000# 20-40 sand	

Date of first production 3-2-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production-I.P. Oil 50 bbls.	Gas ----- MCF	Water ----- %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. CFPB
		Perforations 5293-5297