

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6593 EXPIRATION DATE 6-30-83
 OPERATOR Coastal Oil & Gas Company API NO. 15-057-20297-0000
 ADDRESS Box 1332, Amarillo, Texas 79189 COUNTY Ford
 FIELD Fage
 ** CONTACT PERSON Jim Adams PROD. FORMATION None
 PHONE 806 372-4391
 PURCHASER N/A LEASE Askew
 ADDRESS _____ WELL NO. 2-J
 WELL LOCATION E/2 SW NE
 DRILLING CONTRACTOR Slawson Drilling Company, Inc. 1980 Ft. from north Line and
 ADDRESS 200 Douglas Building 1650 Ft. from east Line of
Wichita, Kansas 67202 the NE (Qtr.) SEC 35 TWP 29 RGE 25W.

PLUGGING CONTRACTOR Halliburton Cement Services
 ADDRESS Duncan, Oklahoma 73536

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP
 PLG.

TOTAL DEPTH 5400 PBD None
 SPUD DATE 12/29/82 DATE COMPLETED 1-9-83
 ELEV: GR 2595 DF 2598 KB 2601

DRILLED WITH ~~(CORRE)~~ (ROTARY) (XIN)* TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 682 DV Tool Used? no
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of January, 1983.

MY COMMISSION EXPIRES: 11-12-85

M. R. Hill
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions, concerning this information.

JAN 27 1983
1-27-83
CONSERVATION DIVISION
Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Coastal Oil & Gas

LEASE Askew # 2-J

SEC. 35 TWP. 29 RGE. 25W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG				
0' to 382' Sand & Shale				
382' to 690' Red Bed @ 442				
690' to 1850' Sand & Shale				
1850' to 2375' Shale				
2375' to 2675' Shale & Lime				
2675' to 3125' Lime & Shale				
3125' to 3310' Shale & Lime				
3310' to 5266' Lime & Shale				
5266' to 5305' Morrow				
5305' to 5400' Mississippian				
RTD 5400'				

LOGS
DIL-BHC
Sonic
CNF-FDC

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8-5/8"	24#	682	Halliburton	370	150 Class 'H' 220 sx Howco Lite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

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F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE 6-30-83

OPERATOR Coastal Oil & Gas Corporation API NO. 15-067-20297-0000

ADDRESS Box 1332 COUNTY Ford

Amarillo Texas 79189 FIELD None Fager

** CONTACT PERSON Jim Adams PHONE 806/372-4391 PROD. FORMATION None

PURCHASER None LEASE Askew

ADDRESS None WELL NO. 2-1

None WELL LOCATION E/2 SW, NE

DRILLING CONTRACTOR Slawson Drilling Company, Inc. 1980 Ft. from North Line and

ADDRESS 200 Douglas Bldg. 1650 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 35 TWP 29 RGE 25 (W).

PLUGGING CONTRACTOR Halliburton Services

ADDRESS Duncan Oklahoma 73536

TOTAL DEPTH 5400' PBTB None

SPUD DATE 12-29-82 DATE COMPLETED 1-9-83

ELEV: GR 2595' DF 2598' KB 2601'

DRILLED WITH (CASE) (ROTARY) (ATR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 682' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		*	

KCC /
KGS /
SWD/REP /
PLG. /

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of February, 1983.

MY COMMISSION EXPIRES: 11-12-85

Notary Public Seal: M.R. ... FEB 14 1983

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Coastal Oil & Gas Corp. LEASE Askew SEC. 35 TWP. 29 RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p>0' - 382' Sand & shale 382' to 670' Red bed - 442' 690' to 1850' Sand & shale 1850' to 2375' shale 2375' to 2675' shale & Lm. 2675' to 3125' lime & shale 3125' to 3810' shale & Lm 3310' to 5266' lime & shale 5266' to 5305' Morrow 5305' to 5400' Mississippian RTD 5400'</p>				
			<p>Logs DIL-BHC Sonic CNF-FDC</p>	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	682'	Halliburton	370	150 Class H 220 Sx Howcolite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations