

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Coastal Oil & Gas Corporation

API NO. 15-057-20,252-0000

ADDRESS P.O. BOX 1332

COUNTY Ford

Amarillo, TX 79189

FIELD Wildcat ✓ FAGER

\*\*CONTACT PERSON W.E. Rawlings

PROD. FORMATION Atoka

PHONE (806) 372-4391

LEASE Fager

PURCHASER Coastal States Trading, Inc.

WELL NO. 1

ADDRESS 9 Greenway Plaza

WELL LOCATION C-SE-SE-SE

Houston, TX 77406

330 Ft. from South Line and

DRILLING H-30, Inc.

330 Ft. from East Line of

CONTRACTOR

ADDRESS 251 N. Water, Suite 10

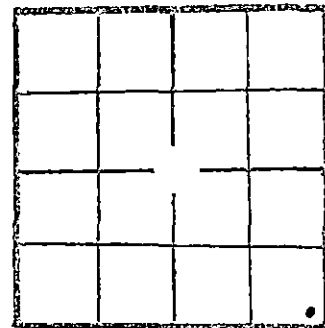
the SEC. 35 TWP. 29S RGE. 25W

Wichita, KS 67202

PLUGGING NA

CONTRACTOR

ADDRESS



WELL PLAT

KCC

KGS

MISC

(Office Use)

TOTAL DEPTH 5460 PBD 5416

SPUD DATE 11-28-81 DATE COMPLETED 12-10-81

ELEV: GR 2581' DF          KB         

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS (New) / (~~XXXX~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24#	626	Howco Lite	175	10#sk Gilsonite 2% CaCl2
					Class H	150	3% CaCl2
Production	7 7/8	5 1/2	15.5#	5459	POZ	150	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		5292-5310

Size	Setting depth	Pecker set at
2 7/8	5313	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid w/75 ball sealers	5292 - 5310

CONSERVATION DIVISION

Date of first production	Producing method (flowing, <u>Wichita Kansas</u> )	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations <u>5292-5310</u>

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 bOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Ogallah Depth 550

Estimated height of cement behind Surface Pipe Surface

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Stone Corral	1496			
Towanda	2897			
Florence LS	3016			
Root Shale	3644			
Topeka	3904			
Heebner	4363			
Lansing	4483			
Kansas City	4592			
Marmaton	5017			
Cherokee	5156			
Atoka	5276			
Morrow	5302			
Mississippian	5350			
TD	5460			

AFFIDAVIT

STATE OF TEXAS, COUNTY OF Potter SS, W.E. Rawlings

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS SR. Engineer (FOR)  Coastal Oil & Gas Corporation

OPERATOR OF THE Fager LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF DECEMBER, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF February 1982

(S) W.E. Rawlings  
Sheryl Kay Small  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 4/13/84