This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on since two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. The Applications must be filed for dual completion, communication with the logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of ion is to be held confidential. If de one will be of public record and type and complete ALL sections.					
OPERATOR Lee Banks	API NO. 15-057-20,257-0000					
ADDRESS 200 W. Douglas, #550						
Wichita, Ks. 67202	FIELD_Wildcat -					
**CONTACT PERSON Lee Banks PHONE (316) 267-0783	PROD. FORMATION N/A					
PURCHASER N/A	LEASE T.L.C.					
ADDRESS	WELL NO. 1					
	WELL LOCATION Appx. C NW NW					
DRILLING D. R. Lauck Oil Co., Inc.	660 Ft. from North Line and					
CONTRACTOR	660 Ft. from West Line of					
ADDRESS 221 S. Broadway, Suite 400	the NW/4 SEC - 35 TWP - 298 RGE - 25W					
Wichita, Ks. 67202	WELL PLAT					
PLUGGING D. R. Lauck Oil Co., Inc. CONTRACTOR	KCC /					
ADDRESS 221 S. Broadway, Suite 400	KGS					
Wichita, Ks. 67202	(Office Use)					
TOTAL DEPTH 5334' PBTD	35					
SPUD DATE 3/16/82 DATE COMPLETED 3/25/82						
ELEV: GR 2577' DF KB 2581'						
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS						
Amount of surface pipe set and cemented 604.69'	DV Tool Used? No					
A. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7.						
AFFIDAVI	<u>r</u>					
STATE OF Kansas , COUNTY OF Sedgwi	ck SS, I, <u>Lee Banks</u>					
OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,					
DEPOSES THAT HE IS(FOR)	(OF)					
OPERATOR OF THE T.L.C. LEASE,	, AND IS DULY AUTHORIZED TO MAKE					
THIS AFFIDAVITATION ON THE BEHALF OF SAID OPERATOR SAID LEASE BLAS BEEN CONSTRUCTED AS OF THE 25th DAY OF ALL INFORMATION ENFIRED HEREIN WITH RESPECT TO SAID WITH THE SHIPLEY WHITMORE FURTHER AFFI AND SAIRW NOTU BLIC INTO SAID WITH MEAN CONSTRUCTION OF THE SHIPLEY WHITMORE SUBSCRIBED AND SHORN REFORE ME THIS OF A DAY OF	R, THAT WELL NO. 1 ON					
SAID LEASA BLAS BEEN COMPANIED AS OF THE 25th DAY (OF March 1982 AND THAT					
ALL INFORMATION FORDED PRESENT THE PROPERTY TO CALL	THE					
Wichita SHIRLEY WHITMORE	NELL IS TRUE AND CORRECT.					
TOKTHER AFFICACIONAL INDICATE AND A CONTROL OF A CONTROL	A () h					
F Spir (Maint Capitos)	185 /6 / 2					
SUBSCRIBED AND SWORN BEFORE ME THIS 9+1 DAY OF	April , 1982 .					
	Sheiler Office					
MY COMMISSION EXPIRES: 2-28-86	NOTARY PUBLIC .					
**The person who can be reached by phone regarding an						
mation. Within 45 days of completion, a witnessed in required if the well produces more than 25 BOPD or is	admidual manama basasi na 'a' a' a' a					

SIDE THO THE ATTENDED WELL LOG

Show all important zones of poresity and contents thereof; cored intervals, and all drill-stam tests, including dapth interval tested, cushion used, time fool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.

TOP BOTTOM

SHOW GEOLOGICAL MARKERS, LOF RUN, GR OTHER DESCRIPTIVE INC. IN. TION,

FORMAT	ION DESCRIPTION,	CONTENTS, E	· ·	107		BOTTOM	HAME	{	DEPTH
Heebner Toronto Lansing Base K.C. Marmaton Altamont Cherokee Morrow Shal Mississispi Mississispi Weak blow-d Rec 5 M I.F.P 53 F.F.P 64 I.B.H.P F.B.H.P	4350 4374 4496 4976 4994 5030 5117 e 5226 5254 st (Miss.) ies in 20 -53# -64#	-1768 -1792 -1914 -2394 -2412 -2448 -2535 -2644 -2672				:	NAME		DEPTH
Naport of all string		I-4 D. 4							
Report of all string	Size hele drilled)) or (Used		
31,022 01 3171119	SIZE NOW BINNED	Size casing set (in O.D.)	Weight lhs/ft.	Setting depth	<u> </u>	Type cement	Socks		and percent
Surface	12:1/4	8 5/8	24#	611'	Con	nmon	350	2% ge:	L
<u> </u>				1					
	Ţ							 	
	 				 			 	
	<u></u>		L	<u> </u>	<u> </u>				
	LINER RECOR	ID	<u>. </u>	,]	PERFORATION RECORD				
Tep, ff.	ettem, ft.	Sacks co	ment	Shots	per ft.	SI	se & type	Depti	interval
	TUBING RECO						-		
Size :	etting depth	Packer s	at nt						
				1					
 		CID, FRACTI	JRE, SHOT,	CEMENT SQI	UEEZI	RECORD	N. 1. 11	· · · ·	
Amount and kind of malerial used				1 200			Depth Interval treated		
	•					**			
•						· · · · · · · · · · · · · · · · · · ·			
	<u></u>								.
Date of first production		1 -							
The production		Froducing	method (flewi	ng, pumping, g	as lift,	etc,)	Gravity	,	
RATE OF PRODUCTION PER 24. HOURS	OII.		Gas		٧	later %	Gos-	oil ratio	
Disposition of nes (vented,	BELEAS	ED bu	s. <u> </u>		MCF]	Perforation	bbis.	<u>. </u>	CFPB
	MAR 2 5	1983				- CILUIALIO	ous		