

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6593 EXPIRATION DATE 6-30-83

OPERATOR Coastal Oil & Gas Corporation API NO. 15-057-20-291-0000

ADDRESS P. O. Box 1332 COUNTY Ford

Amarillo, TX 79189 FIELD Undesignated

** CONTACT PERSON Jim Adams PROD. FORMATION Morrow

PHONE 806-372-8121, Ext. 438

PURCHASER Derby Refining LEASE Fager

ADDRESS Wichita, KS WELL NO. #2-J

WELL LOCATION

DRILLING Slawson Drilling Co. 1980Ft. from South Line and

CONTRACTOR CONTRACTOR

ADDRESS 200 Douglas Building 660Ft. from East Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC35 TWP 29SRGE25W

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 5450' PBTD 5396'

SPUD DATE 11-19-82 DATE COMPLETED 12-18-82

ELEV: GR 2587' DF 2590' KB 2593'

DRILLED WITH (GABLE) (ROTARY) (AER) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 632' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams (Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of December 19 82.

MY COMMISSION EXPIRES: 11-12-83

NOTARY PUBLIC RECEIVED STATE OF KANSAS COMMISSION DEC 27 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Coastal Oil & Gas Corp LEASE Fager SEC. 35 TWP. 29 RGE. 25W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 2-J

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
0' to 180' Sand & Shale			St. Corral	1497
180' to 290' Sand			Rt. Shale	3639
290' to 390' Sand & Shale			Heebner Sh.	4371
390' to 1542' Sand & Shale			Lansing	4490
1542' to 1551' Anhydrite			KC	4595
1551' to 2170' Sand & Shale			Marmaton	5019
2170' to 2570' Shale			Cherokee	5152
2570' to 3030' Lime & Shale			Morrow Sh	5270
3030' to 3240' Shale			Miss.	5356
3240' to 5450' Lime & Shale				
5450' RTD				
			Logs Ran CNL FDC DIL BHC Sonic	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	24#	632'	Halliburton HLC	220	+ 2% CC
					'H'	150	+ 3% CC
Production	7 7/8	5 1/2"	14#	5437'	50-50 Po3	400	10% Salt 75% CFR-w

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/Per Ft.	2" SSB Charge	5301'-5315'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	5230	—

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treat w/2000 Gel diesel w/800 SCF N2 per bbl.	5301'-5315'
1800 PSI 5.5 BPM	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-16-82	Flowing	
Estimated Production -I.P.	Oil 200 bbls. Gas 140 MCF Water 0 % bbls. Gas-oil ratio 700 CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 5301'-5315'

Vented