

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

YES Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, (Gas) Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Coastal Oil & Gas Corporation

API NO. 15-057-20255-0000

ADDRESS P. O. Box 1332

COUNTY Ford

Amarillo, Texas 79189

FIELD Wildcat FAGER

**CONTACT PERSON Bill Rawlings

PROD. FORMATION Atoka

PHONE (806) 372-4391

LEASE Askew

PURCHASER Kansas Power & Light Co.

WELL NO. #1

ADDRESS BOX 889

WELL LOCATION NW NE NE

Topeka, KS 66601

990 Ft. from East Line and

DRILLING Rains & Williamson Oil Co., Inc.

330 Ft. from North Line of

CONTRACTOR

ADDRESS 435 Page Court, 220 W. Douglas

the SEC. 35 TWP. 29S RGE. 25W

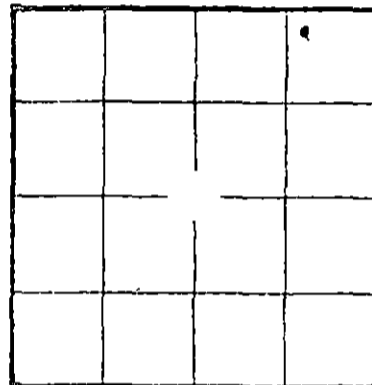
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 5400 PBT 5361

SPUD DATE 3-4-82 DATE COMPLETED 3-17-82

ELEV: GR 2586 DF KB

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 612' DV Tool Used? NO

AFFIDAVIT

STATE OF Texas, COUNTY OF Potter SS, I,

Bill Rawlings OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Sr. Engineer (FOR)(BY) Coastal Oil & Gas Corporation

OPERATOR OF THE Askew LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED THAT HE IS NOT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19 DAY OF April, 19 82.

(S) W.E. Rawlings

M. R. Seale

NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-12-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE OF KANSAS
CORPORATION COMMISSION
APR 21 4-21-82
CONSERVATION DIVISION
Wichita, Kansas

WALK INSPECTION
 HOWARD A. THOMPSON

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cedar Hills	1050			
Stone Corral	1500			
Krider	2800			
Root Shale	3650			
Topeka	3906			
Heebner	4372			
Lansing	4490			
Kansas City	4598			
Marmaton	5022			
Cherokee	5154			
Atoka	5290			

FROM CONFIDENTIAL

RELEASED
 MAR 17 1983
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	612'	Class H Dowell Lite	150 sx. 175 sx.	3% cc. 10# gilsonite, 2% cc.
Production		5 1/2"	15 1/2#	5400'	50/50 poz.	175 sx.	10% salt, 2% gel, 10# gilsonite.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" csg Gun	5267-5273

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	5213	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 750gal Dowell 15% MSR w/500 scf/bbl N ₂ & 20 ball sealers	5267-5273

Date of first production 4-1-82	Producing method (flowing, pumping, gas lift, etc.) PUMP	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil NA bbls.	Gas 504 MCF
	Water %	Gas-oil ratio NA CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations 5267-5273