

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE N/A

OPERATOR Lee Banks 024 5152 API NO. 15-OWWO

ADDRESS 200 W. Douglas, Suite 550 COUNTY Ford

Wichita, Kansas 67202 FIELD Wildcat ✓

** CONTACT PERSON Lee Banks ~~KCCX~~. FORMATION Morrow Sd.

PHONE 316-267-0783

PURCHASER N/A LEASE Ratzlaff

ADDRESS _____ WELL NO. 1-34

WELL LOCATION C NW/4 NE/4

DRILLING Gabbert-Jones, Inc. 660 Ft. from North Line and

CONTRACTOR _____ 1980 Ft. from East Line of

ADDRESS 830 Sutton Place the NE/4 (Qtr.) SEC34 TWP 29SRGE25W.

Wichita, Kansas 67202

PLUGGING Pratt Well Service WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Box 847 KCC

Pratt, Kansas 67124 KGS

TOTAL DEPTH 5377' PBD 5330' SWD/REP _____

SPUD DATE 5/21/82 DATE COMPLETED 6/8/82 PLG. _____

ELEV: GR 2577' DF 5' KB 2582'

~~DRILLED~~ WITH (CABLE) (ROTARY) (AIR) TOOLS.

Old hole washdown

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

		*	
		34	

Amount of surface pipe set and cemented 379' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Set by old operator-Leben Drilg. Co.

Injection, Temporarily Abandoned, OWWO Other T.A.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Lee Banks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lee Banks (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June, 19 82.

Shirley Whitmore (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-28-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUN 15 1982 6-15-82 CONSERVATION DIVISION

SHIRLEY WHITMORE NOTARY PUBLIC State of Kansas My Appointment Expires:

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lee Banks

LEASE Ratzlaff #1-34

SEC. 34 TWP. 29S RGE. 25W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Perf. 5259-69'-no production-all water				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8"	4 1/2"	10.5#	5357'	60/40 POZ	150	10% Salt 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	3	SSB	5259-64'
TUBING RECORD			4	SSB	5264-69'
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 Gal. 10% Acetic Acid	5259-64'
500 Gal. 15% Mud Acid w/ Clay Stabilizer	
50 Gal. MSA Acid	5264-69'
1250 Gal. 12 1/2% MCS w/Surfactant and Clay Stabilizer	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
N/A	N/A	N/A		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	N/A	% N/A	N/A
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 5259-5269'			
N/A				