

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7949 EXPIRATION DATE June 1984

OPERATOR Phillips Oil Operating Company API NO. 15-057-20,363-0000

ADDRESS P. O. Box 1728 COUNTY Ford

Enid, Oklahoma 73702 FIELD Fager West Pool

** CONTACT PERSON Boyd D. Phillips PROD. FORMATION N/A

PHONE 405-233-6201

PURCHASER N/A LEASE Ratzlaff

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR R & G Drilling Company WELL LOCATION SW SW NE

ADDRESS 300 W. Douglas, Suite 600 2310 Ft. from North Line and

Wichita, Kansas 67202 2310 Ft. from East Line of (E

PLUGGING CONTRACTOR R & G Drilling Company the NE (Qtr.) SEC 34 TWP 29S RGE 25 (W

ADDRESS 300 W. Douglas, Suite 600

Wichita, Kansas 67202

TOTAL DEPTH 5,400' PBTD. N/A

SPUD DATE 2/04/84 DATE COMPLETED 2/14/84

ELEV: GR 2588' DF 2598' KB 2600'

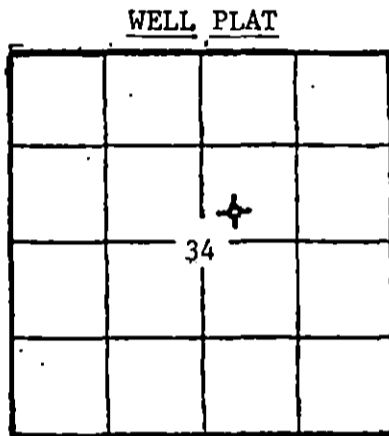
DRILLED WITH (~~CABLE~~) (ROTARY) (~~LOG~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 8-5/8" @ 684' KB DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Boyd D. Phillips
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of February, 1984.

Carla L. Roberts
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 19, 1985

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 21 1984
2-21-84
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Heebner	4378 -1778
			Toronto	4398 -1798
			Lansing	4526 -1926
			Marmaton	5020 -2420
			Cherokee	5144 -2544
			Morrow Shale	5254 -2654
			Morrow Sand	
			Mississippian	5288 -2688
			RTD	5400
			LTD	5392

RELEASED
MAR 11 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		35' Gr.	redi-mix	3 yds.	
Surface	12 1/4"	8-5/8"	24#	684' KB	60/40 pozmix	325	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A
Estimated Production -I.P.	Oil	Gas
N/A	N/A	N/A
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	N/A	N/A
	Perforations	
	N/A	