

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-057-20,353-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Ford

Wichita, KS 67202 FIELD ~~Minneola~~ FAGER W

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Morrow

PHONE 316 265-9441 YES Indicate if new pay.

PURCHASER TXO Oil LEASE Wyatt

ADDRESS Fidelity Union Tower WELL NO. "A" #1

Dallas, TX 75201 WELL LOCATION SE NW SW

DRILLING Freeman, Rig #1 990 Ft. from FWL Line and

CONTRACTOR 251 N. Water, Suite 10 1650 Ft. from FSL Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 34 TWP 29S RGE 25W (W)

PLUGGING Freeman Drilling, Inc. WELL PLAT

CONTRACTOR 251 N. Water, Suite 10 (Office Use Only)

ADDRESS Wichita, KS 67202 KCC

TOTAL DEPTH 5430 PBSD 5375' KGS _____

SPUD DATE 10-28-83 DATE COMPLETED 11-29-83 SWD/REP _____

ELEV: GR 2577 DF _____ KB 2589 PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE NO

Amount of surface pipe set and cemented 587' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

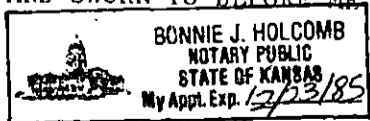
Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December

1983.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/23/85

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning information. 1-5-84

Side TWO OPERATOR TXO PRODUCTION CORP. LEASE NAME Wyatt SEC 34 TWP29S RGE 25W (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. DST #1, 5285-5323' (Morrow Sand): w/results as follows: IFP/30"=160-148#, weak blow. ISIP/60"=1535# FFP/90"=169-211#, weak blow incr to strong blow. FSIP/90"=1535# Rec: 90' GCM (oil specks) + 330' SOCM (5% oil)</p>			Herington	2766 -177
			Heebner	4374 -1785
			Lansing	4526 -1937
			BKC	5009 -2420
			Marmaton	5021 -2432
			Cherokee	5158 -2569
			B. Inola/Mrw	5273 -2684
			Mrw Sand	5320 -2731
			Miss	5362 -2773
			RTD	5430'
			LTD	5424'
			PBD	5375'
			Ran O.H. Logs	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	587'	Lite Class A	225 sxs 150 sxs	
Production		4-1/2"	10.5#	5429'	Surfill	175 sxs	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			w4/JSPF (29 holes)		5302-09'
Size	Setting depth	Packer set at			
2-3/8					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/300 gals 7-1/2% FE Acid.	5302-09'
Frac w/20,000# of 20/40 sand in gelled diesel	5302-09

Date of first production 12-09-83	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity
Estimated Production-I.P. 92 BO bbls.	Gas none	Water 0 %
Disposition of gas (vented, used on lease or sold) Oil		Gas-oil ratio CFPB
		Perforations 5302-09'